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LETTER OF TRANSMITTAL

TO:	County of I	Humboldt		DATE:	June 17, 2005
	Division of	Environmental He	ealth	JOB NO.:	3670.02
	100 H Stre	et, Suite 100		PROJECT:	LOP No. 12382
	Eureka, Ca	alifornia 95501			Former Henderson Cab
ATTN:	Mr. Mark V	erhey, C.E.G.			
TRANS	MITTED BY	′: 🔀 Mail	Delive	ered In Person	Fax
No. Co	pies	Description			
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SITE SUMMARY AND REQUEST FOR CLOSURE

Former Henderson Center Cab Corporation 135 West 7th Street Eureka, California

LOP NO. 12382

Prepared for: Joyce Startare 2300 Norman Court Eureka, California 95503

Timothy D. Nelson, PG 7579, Exp

David N. Lindberg, CEG 1895, Exp.



No. 7579

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SITE SUMMARY AND REQUEST FOR CLOSURE REPORT

Former Henderson Center Cab Corporation (City Ambulance)
135 West 7th Street, Eureka, California
LOP No. 12382; LACO Project No. 3670.02

EXECUTIVE SUMMARY

The Former Henderson Center Cab Corporation (City Ambulance) site (hereafter referred to as the "site") is located at 135 West 7th Street in Eureka, California (Figure 1). A map illustrating the site's features is included as Figure 2. The current owner and site representative are Ms. Joyce Startare and Mr. Fred Sundquist, respectively. The surrounding land uses are residential (south) and commercial (north, west, and east). The site is the location of an active cab corporation and City Ambulance.

The following report provides an overview of the history of the site and work activities to date. The data collected from previous subsurface investigations indicate that the majority of the secondary source has been removed from the site. Additionally, quarterly groundwater sampling in the monitoring wells indicates that there is no dissolved-phase plume on site. Thus, no adverse environmental impacts to sensitive receptors in the area are expected, and closure of this site is requested.

SITE HISTORY

The site has been used for the operation of Henderson Center Cab Corp., Six Rivers Towing, and the City Ambulance Company. The site formerly had three underground storage tanks (USTs) which were used to fuel vehicles. Dates of UST installations are unknown (please see Application for Permit to Operate Underground Storage Tank; Attachment 1). According to site personnel, one 500 and one 1000-gallon USTs were installed earlier than the mid 1970s. These USTs were removed by Beacom Construction (Beacom) of Fortuna, California, in December 1987. Beacom reported that both tanks were in excellent condition. However, no estimate of the quantity of product released was made. There were no records available to determine if the USTs removed in 1987 showed any evidence of leakage. Additionally, no soil or groundwater was sampled at the time of the UST removal. There is also no available information of how the 1987 cavity was treated. However, it is assumed that the cavity excavation was replaced with clean fill to replace the volume of the UST. One 5000-gallon (single wall steel) UST was installed at the site in the mid 1970s. On July 1, 1987, and February 28, 1990, the 5000-gallon UST tested tight under National Fire Protection Agency (NFPA) criteria. On August 28, 1991, the 5000-gallon UST was removed by Beacom. The Humboldt County Health Department personnel on-site during the 1991 UST removal reported evidence of

overfilling. Soil and groundwater samples were collected for analysis under the direct supervision of the county representative on site during removal activities. The 5000-gallon gasoline UST itself and its associated piping did not appeared to have leaked. No record of any UST related spills, leaks, or accidents exists for this site. Soil from the 1991 tank cavity excavation was replaced in the excavation with additional clean fill added to replace the volume of the tank.

Fieldwork performed by LACO ASSOCIATES (LACO) to evaluate potential soil and groundwater contamination presumed to originate from the former USTs includes boring installations in January 1992 and September 1999. Additionally, LACO installed three monitoring wells (MW1 through MW3) in August 1994, one monitoring well (MW4) in April 2002, and one monitoring well (MW5) in October 2003. Historic well data and groundwater analytical results and historic soil analytical data are included as Tables 1 and 2, respectively. Based on the subsurface investigation to date, concentrations of any remaining fuel in soil and groundwater are low to non-detect.

BACKGROUND

The events leading to this report include:

• July 1987: One 5000-gallon UST tested tight under NFPA criteria.

• December 1987: One 500 and one 1000-gallon gasoline USTs were removed from the

site by Beacom.

• February 1990: The 5000-gallon UST tested tight under NFPA criteria

• August 1991: The 5000-gallon UST was closed by Beacom. The removal was

conducted under permit by and observation of the Humboldt County Division of Environmental Health (HCDEH). Water sampled in the tank excavation by Beacom personnel was tested at North Coast Laboratories (NCL) and was reported to contain 0.59 µg/L toluene.

No other contamination was detected.

• October 1991: The North Coast Regional Water Quality Control Board

(NCRWQCB) sent a letter to the owner requesting further

information or a hydrogeologic assessment workplan.

November 1991: LACO was contracted to perform site screening to assess potential

soil and groundwater contamination.

1992 Investigation

January 1992

Two soil borings (B1 and B2) were installed, in accordance with LACO's *Initial Subsurface Investigation Workplan*. The soil borings were installed to a depth of 14 feet to assess possible groundwater contamination. Boring B1 was installed near the former pump dispenser and boring B2 was installed near the approximate southwest corner of the former 1000-gallon gasoline UST. Soil was screened with a photoionization detector (PID) and a Hanby analytical test kit in the field. PID readings indicated only 0.6 ppm of hydrocarbon vapors in soil samples from 7.5 to 9.5 feet in both borings. The results of the Hanby test kit indicated 10 to 50 ppm hydrocarbons in soil from 7.5 to 9.5 feet below ground surface (bgs) in B1. Groundwater samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg), benzene, toluene, ethylbenzene, and total xylenes (BTEX) at NCL. Groundwater from boring B1 contained 1.2 μ g/L toluene and 0.53 μ g/L xylenes. Groundwater from boring B2 contained only 0.72 μ g/L toluene; all other results were reported as non-detect. In May 1992, groundwater was re-sampled from the borings and analyzed for TPHg and BTEX to confirm the results of the previous testing. Groundwater from boring B1 was found to contain only 0.61 μ g/L toluene; all other tests were non-detect. Groundwater from boring B2 was found to contain only 0.73 μ g/L benzene, 3.3 μ g/L toluene, and 2.04 μ g/L total xylenes.

1994 Investigation

August 1994

Three 2-inch diameter monitoring wells (MW1 through MW3) were installed in accordance with LACO's January 1994 *Workplan Addendum*. Soil samples collected during the installation of monitoring wells MW1 and MW2 contained low to moderate concentrations of petroleum hydrocarbons at the standard limits of detection Analytical results for soil and groundwater samples collected from the installation of monitoring wells MW1 through MW3 are provided in Attachment 2.

September 1994

Groundwater from the three wells was initially collected on September 19, 1994. The laboratory analytical results for monitoring well MW1 indicated all analytes as non-detect. However, results of the groundwater analyses for monitoring well MW2 indicated the presence of TPHg, benzene, ethylbenzene, and total xylenes over the standard limits of detection. Groundwater samples from monitoring well MW3 did not contain detectable petroleum hydrocarbons or BTEX constituents at

the standard limits of detection. Laboratory analytical results for the September 1994 sampling event are presented in Table 1.

1999 Investigation

September 1999

Nine 2-inch temporary soil borings were installed around the former northern fuel UST cavity (B1 through B9), in accordance with LACO's August 1999 *Subsurface Investigation "North" Tank Workplan.* Please note that these borings were not numbered consecutively from the boring installation performed in January 1992. Laboratory analytical results from soil and groundwater samples obtained during this investigation indicated low concentrations of petroleum hydrocarbons. Soil samples from borings B1 at 8 and 13 feet bgs, B2 at 4.5 feet bgs, B3 at 5 and 14 feet bgs, B4 at 5, 9, and 13 feet bgs, and B7 at 5 and 9 feet bgs contained significant concentrations of petroleum hydrocarbons. Soil samples from boring B6 at 3.75, 5, 9, and 14 feet bgs had the highest concentrations of petroleum hydrocarbons in soil. Additionally, groundwater collected from borings B1 and B3 through B9 were sampled for TPHd and analytical results indicated high concentrations. Copies of soil analytical results for borings B1 through B9 are presented as Attachment 3. Copies of groundwater analytical results and a table containing TPHd concentration results for B1 and B3 through B9 are presented as Attachment 4.

2001 Investigation

October 2001

On October 31, 2001, work activities regarding the overexcavation at the site were initiated and were completed on November 6, 2001. The work activities were performed in accordance with LACO's *Workplan for Soil Excavation* dated April 20, 2000, and an approval letter from the HCDEH dated May 1, 2000. On October 31, 2001, following removal of the pavement by Beacom, LACO collected shallow soil samples S1 through S11 within the excavation perimeter (Figure 3). Approximately 477 cubic yards (715.24 tons) of gasoline-contaminated soil was excavated in the area of the former north tank cavity, near the southeastern portion of the site structure, to a depth of approximately 9 feet bgs. The gasoline-contaminated soil was loaded directly into trucks provided by Ben's Truck & Equipment (Ben's) and was transported to Ben's disposal facility in Red Bluff, California, for disposal. Additionally, the HCDEH instructed Beacom to expand the lateral limits of the excavation based on the discovery of additional total petroleum hydrocarbon as motor oil (TPHmo) contamination in the southwestern portion of the excavation. TPHmo-contaminated material was

separated and stockpiled on-site. The estimated area disturbed during contaminated soil removal was approximately 2,082 square feet.

The results of verification soil samples collected during the excavation activities indicated that some contaminated material was left in place. Verification soil samples North 1B, North 2A, West 1B, West 2B, West 1A tank, and West 1B tank, indicated results over $50~\mu g/g$. This material was left in place due to the proximity to the site structure. Additionally, samples South 1A and South 1B also indicated results over $50~\mu g/g$. The excavation did not proceed in this direction because of encroachment into the adjacent alley. Other verification samples indicated non-detect or low concentrations of petroleum hydrocarbons. However, BTEX concentrations were reported as non-detect or low concentrations, indicating degraded constituents. Please refer to LACO's *Report of*

Findings for Overexcavation, dated February 2002.

November 2001

On November 1, 2001, excavation work activities continued and monitoring well MW2 was destroyed. On November 2, 2001, LACO collected soil samples from the TPHmo stockpile remaining on-site to obtain disposal characterization information. The results of the stockpile testing indicated that the concentration of lead exceeded Ben's waste disposal requirements. Additional testing was mandated. On November 2, 5, and 6, 2001, LACO collected verification samples from the cavity sidewalls and bottom (Figure 4). Refer to Table 2 for a summary of the concentrations.

December 2001

On December 11, 2001, an additional sample was collected from the remaining on-site TPHmo soil stockpile. The results from the additional testing indicated that excessive concentrations of lead in

the material precluded disposal at Ben's facility.

2002 Investigation

January 2002

Additional analytical testing of the overexcavation contaminated soil located at Ben's disposal facility was performed by Ben's and indicated that total lead concentrations exceeded their acceptance criteria. The contaminated soil from the overexcavation was subsequently reloaded (approximately 765.13 tons of contaminated material) and was transported from January 23 to

January 30, 2002, to the Kettleman Landfill in Kettleman City, California, for disposal. The 49.89 tons in extra weight was added during the temporary storage of the material within a clay liner cover.

April 2002

On April 25, 2002, monitoring well MW4 was installed (Figure 4) to replace monitoring well MW2 which was destroyed during overexcavation activities in November 2001. The monitoring well was constructed of solid 1.5 inch diameter schedule 40 PVC pipe from grade to 6 feet bgs and with slotted screen from 6 to 16 feet bgs. In the sample collected at the 4 foot bgs interval, TPHg, benzene, ethylbenzene and total xylenes were detected at concentrations of 48 μ g/g, 0.12 μ g/g, 0.076 μ g/g and 0.093 μ g/g, respectively. Additionally, TPHmo with a silica gel cleanup was detected at a concentration of 1,300 μ g/g. At the 6-foot bgs sampling interval, TPHg, benzene, and total xylenes were detected at concentrations of 2.4 μ g/g, 0.022 μ g/g, and 0.0088 μ g/g, respectively. At the 8-foot bgs sampling interval, only TPHg was detected at a concentration of 1.6 μ g/g. At the 12-foot bgs sampling interval, total xylenes were detected at a concentration of 0.0055 μ g/g. The laboratory reported no other detectable concentrations of hydrocarbon contamination at the standard limits of detection from soil samples collected during the installation of monitoring well MW4.

September 2002

LACO conducted a sensitive receptor survey (SRS) for the site in September 2002. LACO submitted questionnaires to approximately 133 owners of properties located within a 1,000-foot radius of the subject property. A door-to-door survey was conducted for those parcels owned by non-respondents. For properties where no one was present to grant permission for access, inspections were conducted from the public rights of-way. Based on returned questionnaires, follow-up inquiries and previous investigations, LACO identified seven domestic wells within the survey radius. Approximately 35 property owners within a 1,000-foot radius of the subject property did not respond to the questionnaire, and adequate visual inspection of these properties was not always possible.

2003 Investigation

October 2003

On October 23, 2003, monitoring well MW5 was installed in accordance with LACO's *Monitoring Well Installation Workplan*, dated December 2002, with approval from the HCDEH in

correspondence dated January 13, 2003 (Figure 4). Monitoring well MW5 was installed to an approximate depth of 15 feet bgs. The well was constructed with 1½-inch diameter solid PVC pipe from 0 to 5 feet bgs and with 0.010 inch machine-slotted screen from 5 feet to the total depth. During the monitoring well installation, soil samples were collected at 5, 10, and 15 feet bgs. The analytical results from the installation did not indicate the presence of petroleum hydrocarbon contamination in soil above the standard detection limits. Copies of the laboratory analytical results for soil samples are presented as Attachment 5. Initial groundwater samples from monitoring well MW5, collected on January 7, 2004, were non-detect for all target analytes (Table 1).

2004 Investigation

March 2004

On March 2, 2004, LACO's Subsurface Investigation Status Report was submitted to HCDEH.

April 2004

On April 22, 2004, a LACO technician was on-site to locate and measure flow line depths of underground utilities on the City Ambulance site and in the vicinity. Locations of a sanitary sewer manhole and depth-to-flow line were documented. The sanitary sewer located on California Street south of West 7th Street (at a total depth of 6.17 feet bgs) was found to contain less than an inch of water. Monitoring well MW3, located closest to the sanitary sewer manhole on California Street has recorded depth-to-water (DTW) as shallow as 5.17 feet bgs. Although it appears possible for groundwater to intercept the sanitary sewer located on the site, California Street appears to be hydraulically upgradient of the site. On the April 22, 2004, site visit, construction activities prevented the location and flow line depth measurement of the storm drain in the alley southeast of the site. However, as this storm drain appears to be located hydraulically upgradient of the site; it does not appear possible for contamination originating from this site to intercept the storm drain.

August 2004

On August 4, 2004, the remaining on-site stockpile (high lead concentrations) was removed by Ben's and was transported to the Kettleman Landfill in Kettleman City, California, for disposal.

2005 Investigation

January 2005

On January 6, 2005, groundwater samples were collected from monitoring well MW4 and the

analysis of these samples indicated low concentrations of benzene (1.3 μ g/L) and toluene (0.77 μ g/L). The concentration of toluene reported was well below the NCRWQCB water quality objective (WQO) of 42 μ g/L. However, benzene was slightly above the WQO of 1 μ g/L. Although, the concentration of benzene was reported above WQO, it exhibits a decreasing trend according to the *Groundwater Monitoring Report; First Quarter 2005* submitted to the HCDEH in February 16, 2005. All other analytes were reported as non-detect (Table 1).

Concentrations of all analytes at monitoring well MW5 have been reported as non-detect (ND) for all sampling events from January 2004 through January 2005. The data suggests that no dissolved-phase TPHg plume exists at the location of monitoring well MW5.

WATER QUALITY GOALS

Title 22 of the California Code of Regulations outlines domestic water quality and monitoring standards of organic compounds in Section 64431. In the case of TPHg and benzene, WQOs are defined by the practical quantitative limit, or the method detection limit of United States Environmental Protection Agency method 8260 analysis, as the actual water quality objective is lower. WQOs (NCRWQCB, Water Quality Objectives, Region 1) for the contaminants of concern at this site are presented below.

Contaminant of Concern	Water Quality Objective (mg/L)
Benzene	1.0
Toluene	42
Ethylbenzene	29
Xylenes	42
TPHmo	50
ТРНд	50
TPHd	50
MTBE	13

SUMMARY OF MONITORING WELL RESULTS

Detectable contamination from MW1 contained MTBE only on two occasions; the sample collected in August 1996 (MTBE at 73 μ g/L), and the sample collected in January 1998 (MTBE at 6.2 μ g/L). The analytical results following the January 1998 sampling event indicated non-detect for all analytes in monitoring well MW1. However, laboratory analytical results for MW2 indicated that concentrations of detected hydrocarbon constituents fluctuated within 1 and 2 orders of magnitude throughout the duration of the project until monitoring well MW2 was destroyed in November 2001.

Historical laboratory analytical results for monitoring well MW3 always indicated non-detect petroleum hydrocarbons and BTEX constituents at the standard limits of detection. Since sampling was initiated in May 2002, TPHg, benzene, toluene, and total xylenes have been reported in monitoring well MW4. The highest concentration of TPHg (110 μ g/L) in monitoring well MW4 was detected during the January 2003 sampling event when benzene was also was detected at 1.2 μ g/L. The highest concentration of benzene (4.2 μ g/L) detected in monitoring well MW4 was during the January 2004 sampling event. Benzene and toluene were the only two analytes detected in monitoring well MW4 since the January 2004 sampling event. However, toluene (0.77 μ g/L) in monitoring well MW4 is well below the WQO of 42 μ g/L. The most current laboratory analytical results for monitoring well MW4 indicates benzene has been slightly over the WQO of 1.0 μ g/L. Although the concentration of benzene for the January 2005 sampling event is above the WQO, it exhibits a decreasing trend as demonstrated in Chart 1. All other analytes were always reported as non-detect for monitoring well MW4.

Potential Sensitive Receptors

There are no ecological sensitive receptors located in the survey area. However, Humboldt Bay is located approximately 2,100 to 2,200 feet to the northwest of the site. Other potential sensitive receptors include neighboring residents who may be at risk of ingesting contaminated groundwater from domestic wells. The area of Eureka located within the 1,000-foot radius of the site is serviced by City of Eureka public utilities.

Site Geology

The site is in the City of Eureka on a portion of an emergent, Late-Pleistocene marine terrace. Surrounding terrain is generally flat to gently sloping toward the northwest at less than 10 percent. Approximate elevation of the site is 15 feet NAVD-88 (USGS Eureka, California. 7.5' quadrangle).

Soil encountered during the installation of monitoring wells MW4 and MW5 was predominantly poorly graded fine sand with various fractions of silt. A finer unit of stiff silt was observed from approximately 13 feet bgs to 14 feet bgs.

Hydraulic Gradient

DTW measurements observed during the most recent sampling event (1/6/05) varied between 4.89 to 7.92 feet. Groundwater monitoring reports completed to date indicate hydraulic gradient directions varying from S85°W to S78°E and becoming more stable in previous sampling events from N43°E to N27°W. The phreatic surface is effectively flat, its slopes varied from 0.06 to 1.7 percent, as calculated using the three-point method in the area defined by monitoring wells MW1, MW2, and MW3, (before MW2 was destroyed) and MW1, MW3, and MW4 (after MW2 was destroyed). After monitoring well MW5 was installed, the hydraulic gradient was also calculated by using the three-point method in the area defined by monitoring wells MW1, MW3, and MW5. Monitoring well MW4 was not utilized for the most resent hydraulic gradient calculations because monitoring wells MW1, MW3, and MW5 covered a larger area than monitoring wells MW1, MW3, and MW4. Since monitoring began in 1994, the hydraulic gradient varied in all the directions. However, the hydraulic gradient appears to be stable since 2001 sampling event. A historical gradient data is presented as Table 3.

CONCLUSIONS

- It appears that the majority of the secondary source has been removed from the site.
- Based on the concentrations and locations of detected groundwater contamination, it appears that the groundwater plume is stable, receding, and decreasing in concentration.
- Results in all monitoring wells have been reported as very low to non-detect for over 1e year.
 Monitoring and sampling have been completed for over 2 full years in monitoring well MW4 and over 1 full year in monitoring well MW5.

RECOMMENDATIONS

Recommendations include the following:

The WQO for TPHg in monitoring well MW4 was met in July 2003. The January 2005 sampling
event indicated benzene only slightly higher than the WQO, and the subsequent sampling event
in April 2005 indicated non-detect for benzene. No target analytes above standard limits of

detection have been reported in monitoring well MW5. Based on the historical and most recent laboratory analytical results from the site, LACO requests that the HCDEH issue a "No Further Action" status for the site.

LIMITATIONS

LACO has exercised a standard of care equal to that generated for this industry to ensure that the information contained in this report is current and accurate. LACO disclaims any and all liability for any errors, omissions, or inaccuracies in the information and data presented in this report, and/or any consequences arising therefrom, whether attributable to inadvertence or otherwise. LACO makes no representations or warranties of any kind, including but not limited to any implied warranties with respect to the accuracy or interpretations of the data furnished. LACO assumes no responsibility of any third party reliance on the data presented and that data generated for this report represents information gathered at that time and at the indicated locations. It should not be utilized by any third party to represent data for any other time or location. It is known that site and subsurface environmental conditions can change with time and under anthropologic influences. This report is valid solely for the purpose, site, and project described in this document. Any alteration, unauthorized distribution, or deviation from this description will invalidate this report.

LIST OF FIGURES, TABLES, CHARTS, AND ATTACHMENTS

Figure 1: Location Map

Figure 2: Site Map

Figure 3: Soil Sample Location for Soil Samples S1 through S11

Figure 4: Excavation Limits and Verification Soil Samples

Table 1: Well Data and Groundwater Analytical Results

Table 2: Historical Soil Analytical Results

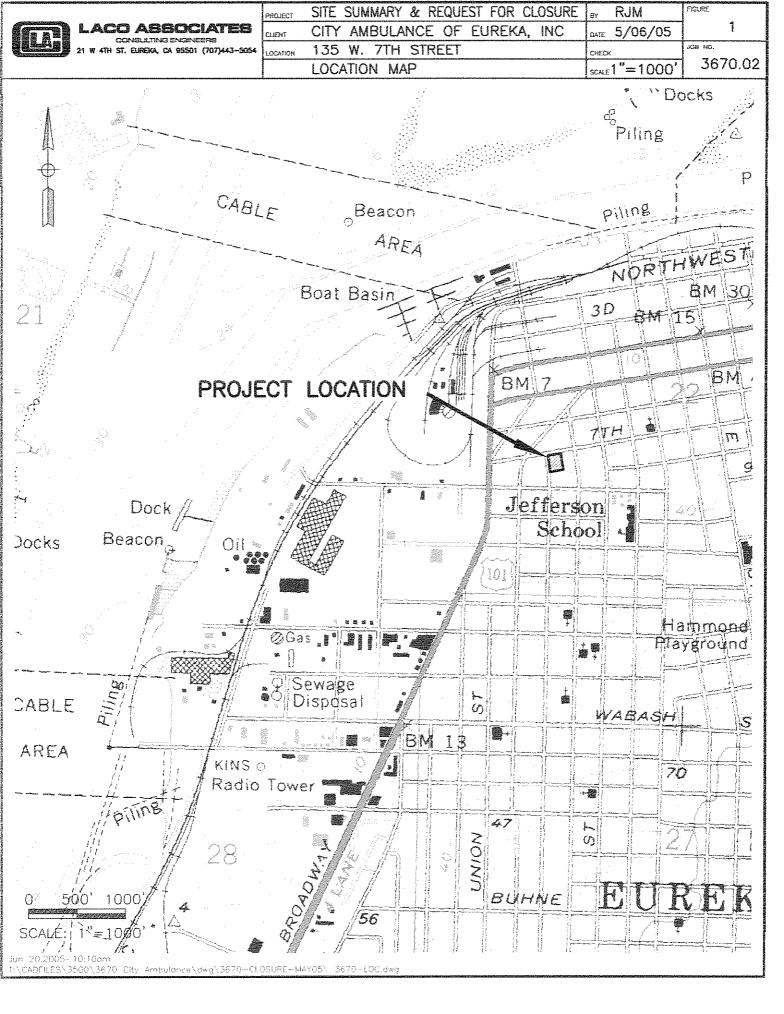
Table 3: Historical Groundwater Results for borings

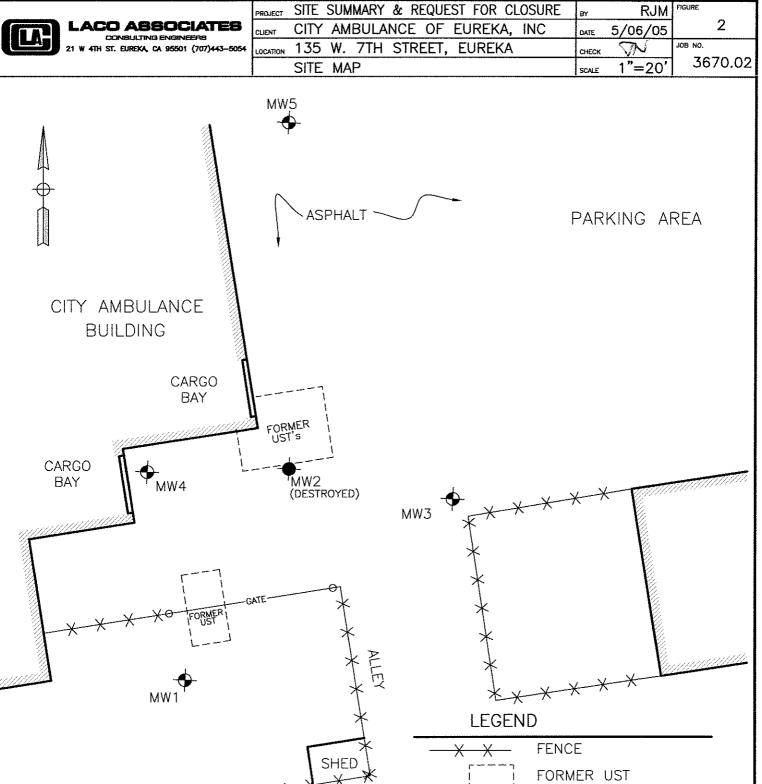
Chart 1: Time Series Plot of Analyte Concentrations in Monitoring Well MW4

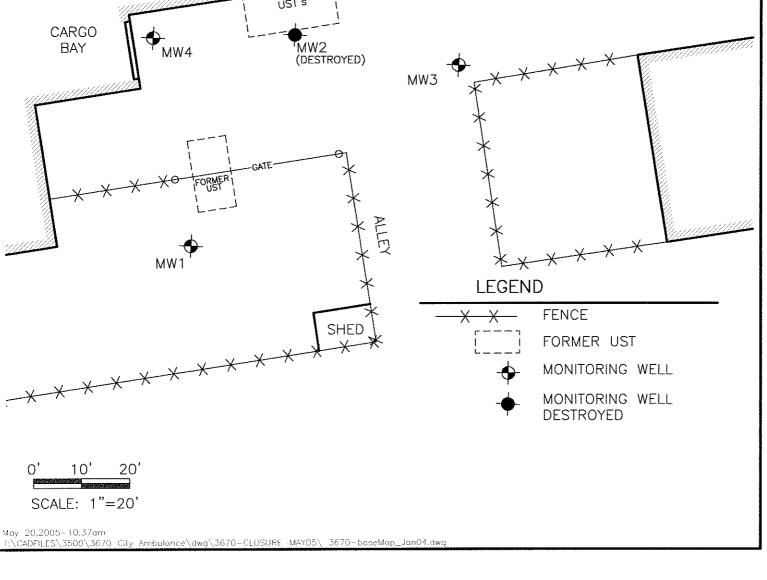
LIST OF FIGURES, TABLES, CHARTS, AND ATTACHMENTS (continued)

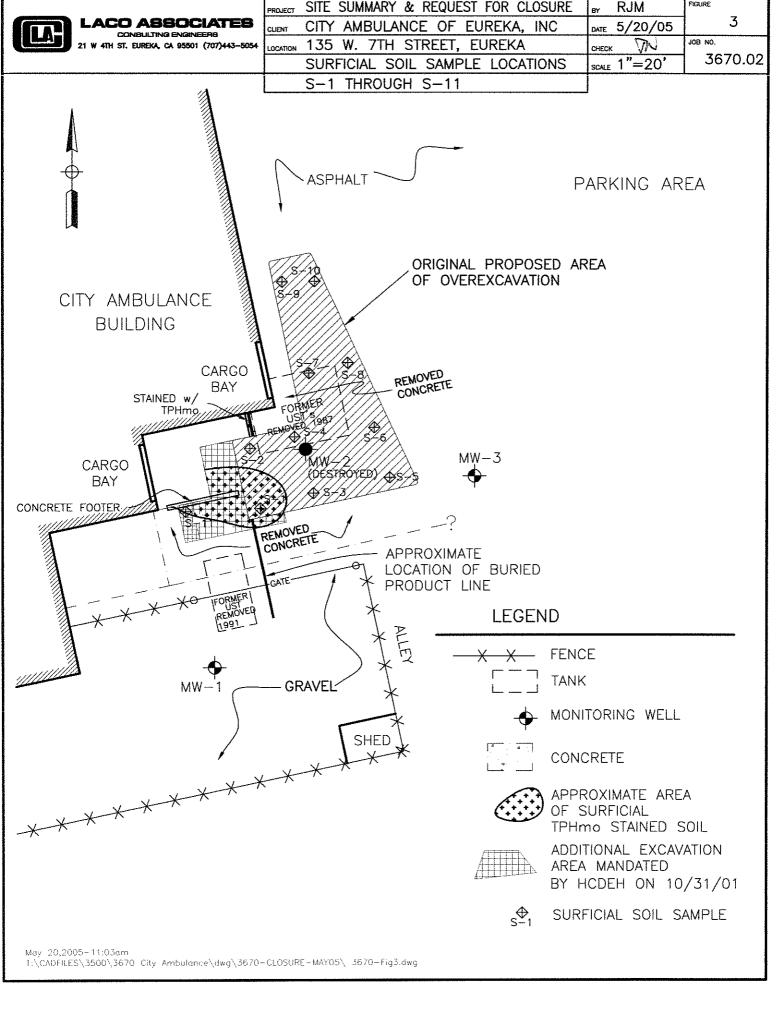
- Attachment 1: Application for Permit to Operate Underground Storage Tank
- Attachment 2: Soil Analytical Results; August 1994, for Monitoring Well MW1, MW2, and MW3
 Installation
- Attachment 3: Groundwater and TPHd Laboratory Results for the Installation of Borings B1 and B3 through B9
- Attachment 4: Soil Analytical Results for the Installation of Borings B1 through B9
- Attachment 5: Soil Laboratory Analytical Results for the Installation of Monitoring Well MW5

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	PROJECT SITE SUMMARY & REQUEST FOR CLOSURE BY RJM	FIGURE
LACO ABSOCIATES CONBULTING ENGINEERS	CLIENT CITY AMBULANCE OF EUREKA, INC DATE 5/20/05	
21 W 4TH ST. EUREKA, CA 95501 (707)443-5054	LOCATION 135 W. 7TH STREET, EUREKA CHECK TO	3670.02
	EXCAVATION LIMITS & VERIFICATION SOIL SAMPLES SCALE 1"=20'	3070.02
NORTH 1A NORTH 1B WEST 1A WEST 1B WEST 1B TANK CITY AMBULANCE BUILDING NORTH 2A CARGO BAY WEST 2A WEST 2B CARGO BAY WEST 2B SOUTH 3A SOUTH 3B S	ASPHALT PARKING EAST 1A EAST 1B ORIGINAL PROPOSED AREA OF OVEREXCAVATION BOTTOM 3 EAST 2A EAST 2B FINAL LIMITS OF OVEREXCAVATION BOTTOM 2 EAST 3A EAST 3B MW-3 SOUTH 1A SOUTH 1B SOUTH 2A SOUTH 2B BOTTOM 1	
MW-1 GRAV) 1 ×× * * * * * * * * * * * * * * * * *	
, * * * *	SHED X X FENCE FORMER UST MONITORING WE	1
XXXX	B=LC	OIL PPER UNITS WER UNITS
0' 10' 20'	ADDITIONAL EXC AREA MANDATEI BY HCDEH ON) 10/31/01
SCALE: 1"=20' May 20,2005-11:19am F:\CADFILES\3500\3670 City Ambulance\dwg\3670 -Ct0	ADDITIONAL EXC FOR EXCESSIVE CONTAMINATION DISURE—MAY05\ 3670-lig 4 & 6.dwg	

TABLE 1: WELL DATA AND GROUNDWATER ANALYTICAL RESULTS

City Ambulance; LOP No. 12382 135 West Seventh Street, Eureka

	Ground Well Head	lwater Measu Ground-	irements				Anal	lytical Resu	ilts		
WELL/ Sample Date	Elevation (feet, NAVD 88)	water Elevation (feet msl)	Depth to Water (feet)	TPHg (μg/L)	TPHd (µg/L)	TPHmo (ug/L)	Benzene (µg/L)	Toluene (μg/L)	Ethylbenzene (µg/L)	Total Xylenes (μg/L)	MTBI (μg/L)
MW-1	13.26										
9/19/1994		5.68	7.58	ND	ND		ND	ND	ND	ND	
10/14/1994		5.45	7.81								
11/14/1994		6.26	7.00							***	
12/20/1994		7.84	5.42	ND	ND		ND	ND	ND	ND	***
12/29/1994		8.41	4.85								
1/17/1995		9,44	3.82								
2/28/1995		7.68	5.58								***
3/30/1995		8.75	4.51	ND	ND	*	ND	ND	ND	ND	
4/21/1995		8.84	4.42			***					
5/26/1995		7.57	5.69								***
6/28/1995		5.19	8.07	ND	ND	***	ND	ND	ND	ND	
7/26/1995		6.82	6.44								
8/28/1995		6.33	6.93	+	***						
7/18/1996		6.76	6.50								
8/14/1996		6.36	6.90	ND	ND		ND	ND	ND	ND	73
9/27/1996		6.16	7.10				***		MARK AN		
10/23/1996		6.15	7.11								
11/26/1996		7.44	5.82	***	***	A.A.w		***			
2/27/1997 3/25/1997		8.08 7.64	5.18 5.62	ND	N/D		NID.		NID	3153	210
4/10/1997		7.45	5.81		ND 		ND	ND	ND	ND	ND
7/8/1997		6.71	6.55						***		
8/13/1997		6.23	7.03			~~~					
9/18/1997		6.40	6.86					***	WAY W		
10/21/1997		6.43	6.83							***	
11/19/1997		7.27	5.99					***			
12/26/1997		8.06	5.20								
1/13/1998		9.15	4.11	ND	ND		ND	ND	ND	ND	6.2
3/3/1998		9.10	4.16					***			
3/24/1998		9.83	3.43								
4/28/1998		7.86	5.4		***	to do do	***			***	
6/1/1998		7.62	5.64								***
6/11/1998		7.41	5.85								
7/23/1998		6.81	6.45	ND	ND		ND	ND	ND	ND	ND
8/10/1998		6.38	6.88							***	
9/9/1998		6.22	7.04					***			
10/12/1998 11/13/1998		5.92 6.86	7.34 6.40					***			
12/7/1998		9.34	3.92								
1/19/1999		8.27	4.99	ND	ND		ND	ND	ND	ND	N/D
7/20/1999		6.88	6.38	ND	NA NA		NĐ	ND	ND ND	ND	ND ND
1/13/2000		7.88	5.38	ND	NA		ND	ND	ND	NĐ	ND
8/1/2000		6.44	6.82	ND	NA		ND	ND	ND	ND	ND
1/10/2001		6.74	6.52	ND	NA		ND	ND	ND	ND	ND
8/2/2001		5.91	7.35	NT	NT	***	NT	NT	NT	NT	NT
10/17/2001		5.36	7.90								
1/16/2002		8.24	5.02	ND<50	***		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<3.0
5/13/2002		7.80	5.46	ND<50			ND<0.50	ND<0.50	ND<0,50	ND<0.50	ND<3.0
7/2/2002		6.71	6.55	ND<50			ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<3.6
1/17/2003		8.97	4.29								
7/10/2003		7.05	6.21								
1/7/2004		8.87	4.39							***	
4/16/2004		7.48	5.78								
7/7/2004		6.59	6.67								
10/11/2004		5.85	7.41								
1/6/2005		8.37	4.89		***						
4/6/2005		8.46	4.80							***	

TABLE 1: WELL DATA AND GROUNDWATER ANALYTICAL RESULTS

City Ambulance; LOP No. 12382 135 West Seventh Street, Eureka

	Groun Well Head	dwater Meast Ground-	irements				Anal	ytical Resu	lts		
WELL/ Sample Date	Elevation (feet, NAVD 88)	water Elevation (feet msl)	Depth to Water (feet)	TPHg (μg/L)	TPHd (µg/L)	TPHmo	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (μg/L)
MW-2	13.99	·····	· · · · · · · · · · · · · · · · · · ·	<u> </u>			WWW.WW.WW.WW.WW.WW.WW.WW.WW.WW.WW.WW.WW	VI 69 /			
9/19/1994	13.33	5.92	8.07	19,000	ND		620	ND	620	449	
10/14/1994		5.69	8.30								
11/14/1994		6.35	7.64								
12/20/1994		7.80	6.19						***		
12/29/1994		8.17	5.82	17,000	370		940	60	590	245	
1/17/1995		9.19	4.80								
2/28/1995		7.83	6.16								
3/30/1995		8.75	5.24	7,700	180		220	ND	230	99	
4/21/1995		8.79	5.20								
5/26/1995		7.71	6.28						***		
6/28/1995		7.39	6.60	7,100	85		290	22	220	91	
7/26/1995		7.03	6.96								
8/28/1995		6.54	7.45								
7/18/1996		6.99	7.00								
8/14/1996		6.61	7.38	7,800	96		460	35	410	178	
9/27/1996		6.45	7.54								
10/23/1996		6.39	7.60								
11/26/1996		7.45	6.54								
2/27/1997		8.13	5.86								
3/25/1997		7.79	6.20	6,700	58		150	ND	190	67	ND
4/10/1997		7.66	6.33								
7/8/1997		6.89	7.10	~~~		•••					
8/13/1997		6.50	7.49								
9/18/1997		6.57	7.42								
10/21/1997		6.65	7.34								
11/19/1997		7.18	6.81								
12/26/1997		8.05	5.94								
1/13/1998		8.72	5.27	7,700	350		250	ND	300	86	ND
3/3/1998		9.03	4.96								
3/24/1998		9.32	4.67								
4/28/1998		8.02	5.97								
6/1/1998		8.37	5.62						***		
6/11/1998		7.59	6.40								
7/23/1998		7.06	6.93	7,400	160		300	ND	380	130	53
8/10/1998		6.86	7.13							***	
9/9/1998		6.51	7.48								
10/12/1998		6.18	7.81								
11/13/1998		6.98	7.01								
12/7/1998		9.13	4.86								
1/19/1999		8.06	5.93								
7/20/1999		7.10	6.89				***				
1/13/2000		7.74	6.25	8,800	510		210	ND	65	32	ND
8/1/2000		6.65	7.34	9,300	500		230	54	120	77	ND
1/10/2001		6.84	7.15								***
8/2/2001		6.06	7.93	14,000	960		310	82	220	171	ND
10/17/2001		5.56	8.43								
11/1/2001	***	well destroyed	1								

TABLE 1: WELL DATA AND GROUNDWATER ANALYTICAL RESULTS

City Ambulance; LOP No. 12382 135 West Seventh Street, Eureka

	Ground Well Head	lwater Measu Ground-	rements				Anal	ytical Resu	ilts		
WELL/ Sample Date	Elevation (feet, NAVD 88)	water Elevation (feet msl)	Depth to Water (feet)	TPHg (μg/L)	TPHd (µg/L)	TPHmo (ug/L)	Benzene (µg/L)	Toluene (μg/L)	Ethylbenzene (µg/L)	Total Xylenes (μg/L)	MTBE (μg/L)
MW-3	14.66										
9/19/1994		6.22	8.44	ND	ND		ND	ND	ND	ND	
10/14/1994		5.92	8.74								
11/14/1994		6.44	8.22		***						
12/20/1994		7.64	7.02	ND	ND		ND	ND	ND	ND	
12/29/1994		8.03	6.63	***							
1/17/1995		9.22	5.44			***					
2/28/1995		7.78	6.88	NID	NID		NID.	N/D	N/D	N/D	
3/30/1995		8.72 8.76	5.94 5.90	ND 	ND		ND	ND	ND	ND	
4/21/1995 5/26/1995		7.67	6.99								
6/28/1995		7.07	7.35	ND	ND		ND	ND	ND	ND	
7/26/1995		7.00	7.66		ND			ND			
8/28/1995		6.64	8.02			***					
7/18/1996		6.98	7.68								
8/14/1996		6.68	7.98	ND	ND		ND	ND	ND	ND	***
9/27/1996		6.52	8.14			***					
10/23/1996		6.49	8.17					***	with the	***	
11/26/1996		7.20	7.46								
2/27/1997		8.11	6.55								+**
3/25/1997		7.84	6.82	ND	ND		ND	ND	ND	ND	ND
4/10/1997		7.59	7.07		***			***	~~~		
7/8/1997		6.92	7.74								
8/13/1997		6.59	8.07					***			***
9/18/1997		6.68	7.98				***				
10/21/1997		6.68	7.98								
11/19/1997		7.25	7.41								
12/26/1997		8.05	6.61								
1/13/1998		8.82	5.84	ND	ND		ND	ND	ND	ND	***
3/3/1998		9.09	5.57								
3/24/1998		9.49	5.17							***	
4/28/1998		8.03	6.63						materia.		
6/1/1998		7.78	6.88	***	***	***	no de la	***			
6/11/1998		7.61	7.05								
7/23/1998		7.11	7.55	ND	ND		ND	ND	ND	ND	ND
8/10/1998		6.89	7.77								
9/9/1998		6.65	8.01								
10/12/1998		6.49	8.17					***			
11/13/1998		7.03	7.63					***			
12/7/1998		9.29	5.37								
1/19/1999		8.16	6.50	ND	ND		ND	ND	ND	ND	ND
7/20/1999 1/13/2000		7.12	7.54	ND	NA		ND	ND	ND	ND	ND
8/1/2000		8.16 6.72	6.50	ND	NA		ND	ND	ND	ND	ND
8/1/2000 1/10/2001		6.72	7.94 7.75	ND	NA		ND	ND	ND	ND	ND
8/2/2001		6.28	8.38	ND NT	NA NT		ND	ND	ND	ND	ND
10/17/2001		5.95	8.71	IN I		***	NT 	NT	NT	NT	NT
1/16/2002		8.27	6.39	ND<50				ND<0.50	 ND<0.50	ND<0.50	ND-20
5/13/2002	14.42	7.24	7.18	ND<50			ND<0.50 ND<0.50	ND<0.50 ND<0.50	ND<0.50 ND<0.50	ND<0.50 ND<0.50	ND<3.0 ND<3.0
7/2/2002	4 7,74	6.71	7.16	ND<50			ND<0.50	ND<0.50	ND<0.50 ND<0.50	ND<0.50 ND<0.50	ND<3.0 ND<3.0
1/17/2003		8.73	5.69	DC>30				ND~0.30	ND<0.30		ND<3.0
7/10/2003		6.99	7.43								
1/7/2004		8.60	5.82								
4/16/2004		7.34	7.08	***							
7/7/2004		6.62	7.80								
10/11/2004		6.04	8.38							***	
1/6/2005		8.22	6.20								
4/6/2005		8.28	6.14								

TABLE 1: WELL DATA AND GROUNDWATER ANALYTICAL RESULTS

City Ambulance; LOP No. 12382 135 West Seventh Street, Eureka Project No. 3670.02

		lwater Measu	rements				Anal	ytical Resu	lts		
WELL/ Sample Date	Well Head Elevation (feet, NAVD 88)	Ground- water Elevation (feet msl)	Depth to Water (feet)	TPHg (µg/L)	TPHd (µg/L)	TPHmo (ug/L)	Benzene (µg/L)	Toluene (μg/L)	Ethylbenzene (μg/L)	Total Xylenes (µg/L)	MTBE (μg/L)
MW-4	14,49										
5/13/2002		7.15	7.34	72			1.0	ND<0.50	ND<0.50	ND<0.50	ND<3.0
7/2/2002		6.57	7.92	ND<50	ND<50		0.71	ND<1.1	ND<0.50	ND<0.50	ND<3.0
1/17/2003		8.43	6.06	110	ND<50		1.2	ND<2.5	ND<0.50	ND<0.50	ND<3.0
7/10/2003		6.89	7.60	ND<50	ND<50		ND<0.50	ND<2.0	ND<0.50	ND<0.50	ND<3.0
1/7/2004		8.32	6.17	ND<50	ND<50	ND<170	4.2	ND<1.0	ND<0.50	0.51	ND<3.0
4/16/2004		7.23	7.26	ND<50	ND<50	ND<170	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<3.0
7/7/2004		6.43	8.06	ND<50	ND<50	ND<170	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<3.0
10/11/2004		5.68	8.81	ND<50	ND<50	ND<170	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<3.0
1/6/2005		7.90	6.59	ND<50	ND<50	ND<170	1.3	0.77	ND<0.50	ND<0.50	ND<3.0
4/6/2005		8.01	6.48	ND<50	ND<50	ND<170	ND<0.50	ND<0.50	ND<0.50	ND<0,50	ND<3.0
MW-5	14.75										
1/7/2004		7.13	7.62	ND<50	ND<50	ND<170	ND<0.50	ND<0.50	ND<0.50	ND<0,50	ND<3.0
4/16/2004		6.54	8.21	ND<50	ND<50	ND<170	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<3.0
7/7/2004		5.92	8.83	ND<50	ND<50	ND<170	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<3.0
10/11/2004		5.01	9.74	ND<50	ND<50	ND<170	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<3.0
1/6/2005		6.83	7.92	ND<50	ND<50	ND<170	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<3.0
4/6/2005		7.03	7.72	ND<50	ND<50	ND<170	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<3.0
NOTES:											

msl - mean sea level

TPHg - total petroleum hydrocarbons as gasoline

TPHd - total petroleum hydrocarbons as diesel

MTBE - methyl tertiary butyl ehter

ND- non-detect at reporting limits shown

NA - non applicable

NT - sample not taken

Bold results indicate analyte detection

TABLE 2: HISTORIC SOIL ANALYTICAL DATA

City Ambulance; LOP No. 12382 135 West Seventh Street, Eureka LACO Project No. 3670.02

Soil Sample ID	Sample Date	Depth (ft bgs)	TPHg (μg/g)	TPHd (μg/g)	TPHmo (µg/g)	Benzene (µg/g)	Toluene (µg/g)	Ethylbenzene (µg/g)	Total Xylenes (µg/g)	MTBE (µg/g)	Metals (µg/g)
Overexcavation											
S-1	10/31/2001	0	270	7.1	1,000	ND<0.20	ND<1.5	ND<1.0	ND<2.0	ND<0.50	***
S-2	10/31/2001	0	93	13	65	ND<0.050	ND<0.6	0.37	2.45	ND<0.050	****
S-3	10/31/2001	0	1.7	1.2	15	0.021	ND<0.015	ND<0.0050	ND<0.015	ND<0.050	1
S-4	10/31/2001	0	089	11	210	ND<0.15	ND<2.5	ND<2.0	ND<2.0	ND<0.15	An 40 44
S-5	10/31/2001	0	2.1	1.1	36	ND<0.0050	ND<0.010	ND<0.0050	ND<0.014	ND<0.050	-
9-S	10/31/2001	0	2.6	2.1	35	0.0091	ND<0.015	0.020	0.017	ND<0.050	;
S-7	10/31/2001	0	1.5	ND<1.0	1	ND<0.0050	ND<0.015	0.038	0.086	ND<0.050	***
S-8	10/31/2001	0	4.6	2.4	110	0.029	ND<0.070	0.10	0.073	ND<0.050	1
S-9	10/31/2001	0	ND<1.0	ND<1.0	ND<10	ND<0.0050	ND<0.0050	ND<0.0050	0.011	ND<0.050	
S-10	10/31/2001	0	8.1	ND<1.0	24	0.029	ND<0.080	0.40	0.12	ND<0.050	-
S-11-	10/31/2001	0	1,600	720	2,200	ND<0.50	ND<15	ND<2.5	ND<4.0	ND<5.0	
North 1A	11/6/2001	2-6	7.2	ND<1.0	1	0.014	ND<0.050	0.30	0.22	ND<0.050	-
North 1B	11/6/2001	6-7	91	8.6	!	ND<0.25	ND<0.50	2.4	1.6	ND<2.5	***
North 2A	11/2/2001	7~6	73	9.7	120	0.071	ND<0.50	1.8	2.16	ND<0.50	;
South 1A	11/2/2001	2-6	006	910	!	ND<1.3	ND<0.90	ND<3.0	ND<1.3	ND<2.5	1
South 1B	11/2/2001	6-7	1,200	096	1	ND<3.0	ND<0.040	ND<0.015	ND<0.018	ND<0.050	
South 2A	11/2/2001	2-6	4.7	2.7	1	0.012	ND<0.040	ND<0.015	ND<0.018	ND<0.050	-
South 2B	11/2/2001	7-9	3.5	ND<1.0		ND<0.0050	ND<0.040	ND<0.018	ND<0.020	ND<0.050	1
South 3A	11/2/2001	2-6	7.2	1.7	48	0.040	ND<0.080	ND<0.030	ND<0.040	ND<0.050	did they the
South 3B	11/2/2001	7-9	1.8	ND<1.0	ND<10	ND<0.0050	ND<0.025	ND<0.0050	ND<0.0050	ND<0.050	;
East 1A	11/6/2001	2-6	42	3.1	I	0.10	ND<0.30	0.52	0.80	ND<0.050	1
East 1B	11/6/2001	7-9	37	4.1	***	ND<0.0050	ND<0.15	ND<0.20	ND<0.20	ND<0.50	* 1
East 2A	11/6/2001	7-6	ND<1.0	ND<1.0	1	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.050	-
East 2B	11/6/2001	6-7	3.1	ND<1.0	i	ND<0.0050	ND<0.010	ND<0.010	ND<0.020	ND<0.050	+
East 3A	11/6/2001	2-6	ND<1.0	ND<1.0	!	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.050	-
East 3B	11/6/2001	7-9	2.9	1.9	1	0.0078	ND<0.0050	ND<0.0050	ND<0.012	ND<0.050	1
West 1A	11/6/2001	2-6	1.1	2.9	1	ND<0.0050	ND<0.0050	0.0061	0.0308	ND<0.050	1
West 1B	11/6/2001	7-9	2,800	270	1	0.93	ND<16	38	45	ND<2.5	No. opt. opt.
West 2A	11/2/2001	2-6	18	ND<100	2,000	ND<0.0050	ND<0.040	ND<0.030	ND<0.030	ND<0.050	1
West 2B	11/2/2001	4-6	190	ND<100	2,500	ND<0.16	ND<1.0	ND<0.40	ND<0.50	ND<0.050	1
West 1A Tank	11/6/2001	2-6	540	180	390	ND<1.0	ND<7.0	15	ND<2.0	ND<2.5	;
West 1B Tank	11/6/2001	7-9	840	70	ND<10	ND<0.25	ND<7.0	ND<40	8.4	ND<2.5	1
Bottom 1	11/2/2001	6	ND<1.0	ND<1.0	1	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.050	;
Bottom 2	11/2/2001	6	ND<1.0	81	1	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.050	-
Bottom 3	11/6/2001	6	5.6	ND<1.0	1	0.021	ND<0.025	ND<0.020	ND<0.012	ND<0.050	1

TABLE 2: HISTORIC SOIL ANALYTICAL DATA

City Ambulance; LOP No. 12382 135 West Seventh Street, Eureka

LACO Project No. 3670.02

	Sample	Depth	TPHg	TPHd	TPHmo	Benzene	Toluene	Ethylbenzene	Ethylbenzene Total Xylenes	MTBE	Metals
Soil Sample ID	Date	(ft bgs)	(g/gn)	(g/gn)	(g/gn)	(g/gn)	(g/gn)	(g/g _H)	(g/gπ)	(g/gn)	(g/gn)

Monitoring Well Installation	Installation										
MW4-S4	12/12/2001	4.0	48	ND<100	1,300	0.12	ND <0.0025	0.076	0.093	ND <0.050	7
MW4-S6	12/12/2001	6.0	2.4	ND < 1.0	ND<10	0.022	ND<0.020	ND <0.0050	0.0088	ND <0.050	1
MW4-S8	12/12/2001	8.0	1.6	ND < 1.0	ND<10	ND <0.0050	ND <0.010	ND <0.0050	ND <0.0050	ND <0.050	l l
MW4-S12	12/12/2001	12.0	1.0	ND < 1.0	ND<10	ND <0.0050	ND <0.0050	ND <0.0050	ND <0.0050	ND <0.050	1 1
MW4-S16	12/12/2001	16.0	ND < 1.0	ND < 1.0	ND<10	ND <0.0050	ND <0.0050	ND <0.0050	0.0055	ND <0.050	1
MW5	10/23/2003	5.0	ND<1.0	ND<1.0	ND<10	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.050	ļ
MWS	10/23/2003	10.0	ND<1.0	ND<1.0	ND<10	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.050	i :
MWS	10/23/2003	15.0	ND<1.0	ND<1.0	ND<10	ND<0.0050	ND<0.0050 ND<0.0050	ND<0.0050	ND<0.0050	ND<0.050	4 22 21

NOTES: $\mu g/g = \text{micrograms per gram}$ ft bgs = feet below ground surface

TPHg = total petroleum hydrocarbons as gasoline TPHd = total petroleum hydrocarbons as diesel TPHmo = total petroleum hydrocarbons as motor oil

ND = non-detect at reporting limits shown Bold results indicate analyte detection

--- = sample not analyzed

Cd-cadmium; Cr-Chromium; Ni-nickel; Zn-zinc; Pb-lead

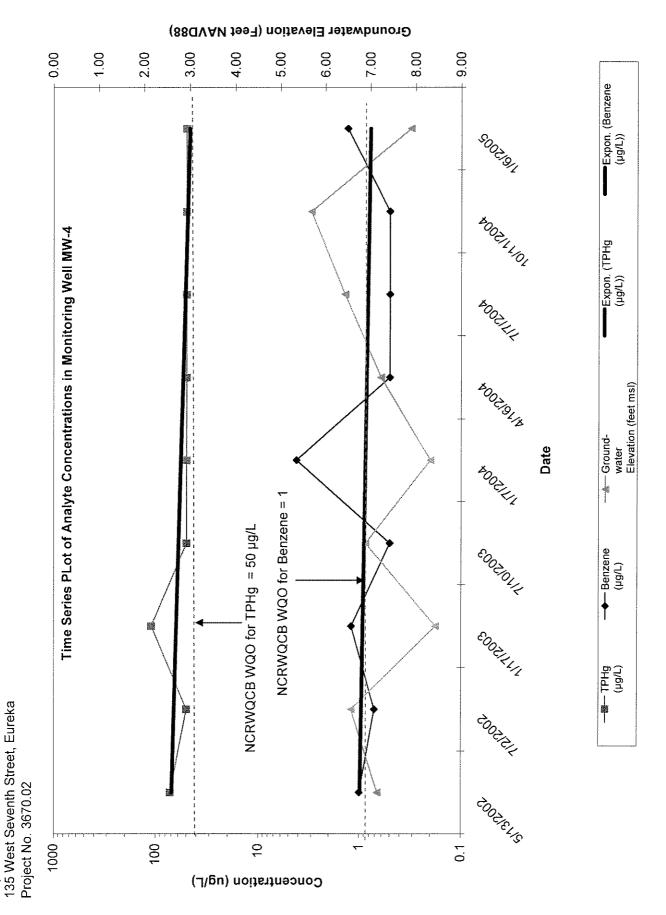
TABLE 3: HISTORIC GRADIENT DATA

City Ambulance; LOP No. 12382 135 West Seventh Street, Eureka

Well/	Gradient	Gradient
Sample Date	Bearing	Slope
9/19/1994	S85°W	0.78%
10/14/1994	S80°W	0.65%
11/14/1994	S80°W	0.25%
12/20/1994	S78°E	0.35%
12/29/1994	N68°E	0.51%
1/17/1995	N24°E	0.41%
2/28/1995	S07°W	0.22%
3/30/1995	S68°E	0.06%
4/21/1995	N69°E	0.11%
5/26/1995	S11°W	0.21%
6/28/1995	S31°W	3.23%
7/26/1995	S22°W	0.30%
8/28/1995	S63°W	0.40%
7/18/1996	S31°W	0.34%
8/14/1996	S53°W	0.43%
9/27/1996	S51°W	0.48%
10/23/1996	S61°W	0.45%
11/26/1996	S67°E	0.52%
2/27/1997	S02°W	0.08%
3/25/1997	S56°W	0.27%
4/10/1997	S7°W	0.32%
7/8/1997	S46°W	0.29%
8/13/1997	S56°W	0.48%
9/18/1997	S71°W	0.37%
10/21/1997	S44°W	0.35%
11/19/1997	S20°W	0.18%
12/26/1997	N43°E	0.15%
1/13/1998	N15°E	0.63%
3/3/1998	N24°W	0.14%
3/24/1998	N07°E	0.76%
4/28/1998	S39°W	0.24%
6/1/1998	S20°E	1.45%
6/11/1998	S42°W	0.30%
7/23/1998	S20°W	0.52%
8/10/1998	S38°W	0.73%
9/9/1998	S64°W	0.57%
10/12/1998	N87°W	0.81%
11/13/1998	S60°W	0.22%
12/7/1998	N20°W	0.40%
1/19/1999	N04°W	0.33%
7/20/1999	S41°W	0.34%

Well/	Gradient	Gradient
Sample Date	Bearing	Slope
1/13/2000	S41°W	0.34%
8/1/2000	S56°W	0.37%
1/10/2001	S72°W	0.02%
8/2/2001	S87°W	0.50%
10/17/2001	N89°W	1.1%
1/16/2002		
5/13/2002	N2°W	1.4%
7/2/2002	N37°W	0.29%
1/17/2003	N19°W	1.20%
7/10/2003	N22°W	0.3%
1/7/2004	N22°W	1.42%
4/16/2004	N21°W	0.9%
7/7/2004	N23°W	0.38%
10/11/2004	N46°W	1.3%
1/6/2005	N27°W	1.7%

CHART 1: TPHg, BENZENE, AND GROUNDWATER ELEVATION IN MONITORING WELL MW-4 City Ambulance; LOP No. 12382



P:\3000\3670 City Ambeagee4\SUBMITTALS\3670 Site summary and request for closure\3670 Table.xls

Attachment 1

APPLICATION FOR PERMIT TO OPERATE UNDERGROUND STORAGE TANK

() 01 NEW PERMIT () 02 CONDITIONAL PERMIT (NEWED PERMIT		07 TANK 08 HINOF			() 09 I URCHARGE)	DELET	E FROM 1	FILE (N	O FEE)
OWNER									· .		
AME(CORPORATION, INDIVIDUAL OR PUB DYCE M. STARTARE	SLIC AC	SENCY)					PUBLIC AGENCY			() 63	LOCAL
TREET ADDRESS 35 1/2 WEST SEVENTH				· · · · · · · · · · · · · · · · · · ·	CITY EUREKA			STAT	E	21P 95501	in a land
I FACILITY											
ACILITY NAME ENDERSON CENTER CAB CORP. CT	u L	Imbula	nee		FOREMAN S. ARNO				<u></u>		
TREET ADDRESS (35 J ail W. 7TH	J.			NEARES CALIFO	CROSS	STREET		······································			
ITY , UREKA			a	COUNTY				-	7550L	•	
AILING ADDRESS .O. BOX 5277		\(\tau_{}\)	1	TY JREKA				STAT	- ;	501	
HONE W/AREA CODE 07-442-4553		TYPE OF BUSING	ESS INE 57	TATION C	X) 02 01	THER T	AXI CAB CO.	1		·	
UMBER OF CONTAINERS	RURAL	AREAS ONLY :	TOWNS	энір		RANGE		SECT	ION		
II 24 HOUR EMERGENCY (CONTA	ACT PERSON	I		-11/2-						
AYS: NAME(LAST NAME FIRST) AND P RN EST ARNOLD 707-442		/AREA CODE		NIGHTS SAME	: NAME(I	AST NA	ME FIRST) AND	PHONE	W/AREA	CODE	
COMPLETE THE FO	DLLOI	WING ON A	SEP	ARATE	FORM	FOR	EACH CONTA	INE	R		
V DESCRIPTION						1					
. (X) 01 TANK () 04 OTHER:						CONTA	INER NUMBER 1				
. MANUFACTURER (IF APPROPRIATE):					YEAR MF	3 :	C. YEAR INST	ALLED	!	נא) טו	КИОНИ
. CONTAINER CAPACITY: 1000	GALLON	s () ИНКНОНН	E. I	DOES THE	CONTAIN	ER STOR	E: () Ol WAST	Έ (>	() 02 PR	PODUCT	
- DOES THE CONTAINER STORE MOTOR (X) DI UNLEADED () 02 REGULA	VEHIC	LE FUEL OR WAS 03 PREMIUM (TE 01	L ? (X) 0 DIESEL	1 YES	() O2 NASTE C	NO IF YES CH	ECK A	.PPROPRI	ATE BOX	((ES):
CONTAINER CONSTRUC	TION					·					
. THICKNESS OF PRIMARY CONTAINME	NT:	()	GAUG	E () IN	CHES () CM	(X) UNKNOWN				
. () 01 VAULTED (LOCATED IN AN	UNDERG	ROUND VAULT)	() 0	2 NON-VAU	LTED (X) 03 L	икиоми				
. () 01 DOUBLE WALLED () 02 S									 	····	
() 01 CARBON STEEL () 02 ST	EL CLA	S STEEL () 0 D () 08 BRON	3 FIB KZE (ERGLASS) 09 COM	() 04 POSITE	AIVYJOG OI ()	YYL CHLORIDE () NON-METALLIC) 05	CONCRE	ETE	

Attachment 2

Soil Analytical Results; August 1994, Well Installation:

<u> </u>			
<u>7 - 9 feet:</u>	MW 1	MW 2	MW_3
Benzene	ND	ND	ND
Toluene	ND	ND	ND
Ethylbenzene	ND	ND	ND
m,p Xylene	ND	ND	ND
o Xylene	ND	ND	ND
TPHC Gasoline	ND	2100 μg/g	ND
TPHC Diesel	ND	$2.4 \mu g/g$	ND
		, 2: 0	
<u> 15 - 16.5 feet:</u>	<u>MW 1</u>	<u>MW_2</u>	<u>MW 3</u>
Benzene	ND	ND	ND
Toluene	ND	ND	ND
Ethylbenzene	ND	ND	ND
m,p Xylene	ND	ND	ND
o Xylene	ND	ND	ND
TPHC Gasoline	2.5 μg/g	7.2 μg/g	ND
TPHC Diesel	13 μg/g	ND	ND
Groundwater Anal	vtical Resu	lts:	
Analytical Results; S			
WATER ANALYSES	MW 1	MW 2	MW 3
Benzene	ND	620 μg/L	ND
Toluene	ND	ND	ND
Ethylbenzene	ND	$620~\mu \mathrm{g/L}$	ND
m, p, Xylene	ND	390 μg/L	ND
o, Xylene	ND	$59 \mu g/L$	ND
TPHC Diesel	ND	ND	ND
TPHC Gasoline	ND	19000 μg/L	ND
Analytical Results: L	December 1994,	Sampling Event:	
WATER ANALYSES	<u>MW_1</u>	<u>MW 2</u>	<u>MW_3</u>
Benzene	ND	940 μ g/L	ND
Toluene	ND	60 µg/L	ND
Ethylbenzene	ND	590 μg/L	ND
m, p, Xylene	ND	$220~\mu g/L$	ND
o, Xylene	ND	25 μg/L	ND
TPHC Diesel	ND	370 μg/L	ND
TPHC Gasoline	ND	$17000~\mu \mathrm{g/L}$	ND
		- ·	
Analytical Results; M			1.657 0
WATER ANALYSES	<u>MW_1</u>	<u>MW 2</u>	<u>MW_3</u>
Benzene	ND	220 μg/L	ND
Toluene	ND	ND	ND
Ethylbenzene	ND	230 μg/L	ND
m, p, Xylene	ND	88 μg/L	ND
o, Xylene	ND	11 μg/L 180 μg/L	ND
TPHC Diesel	ND		ND ND
TPHC Gasoline	ND	$7700~\mu \mathrm{g/L}$	ND
	Simo 1005 Comp	ling Frent	
Analytical Results; 3		MW 2	MW 3
WATER ANALYSES	<u>MW 1</u> ND	<u>mw 2</u> 290 μg/L	ND
Benzene	ND ND	290 μg/L 22 μg/L	ND
Toluene	ND	22 μg/L 220 μg/L	ND
Ethylbenzene m, p, Xylene	ND	220 μg/L 80 μg/L	ND
	ND ND	11 μg/L	ND
o, Xylene TPHC Diesel	ND	11 μg/L 85 μg/L	ND
TPHC Diesel	ND ND	7100 μα/Τ.	ND

ND

TPHC Gasoline

7100 μg/L

ND

Analytical Results:	August 1996, Sam	pling Event:		
WATER ANALYSES	<u>MW 1</u>	<u>MW 2</u>	<u>MW 3</u>	
MTBE	$73~\mu \mathrm{g/L}$	ND	ND	
Benzene	ND	$460~\mu\mathrm{g/L}$	ND	
Toluene	ND	$35~\mu \mathrm{g/L}$	ND	
Ethylbenzene	ND	410 $\mu \mathrm{g/L}$	ND	
m, p, Xylene	ND	$160~\mu \mathrm{g/L}$	ND	
o, Xylene	ND	18 μ g/L	ND	
TPHC Diesel		96 $\mu \mathrm{g/L}$		
TPHC Gasoline	ND	$7800~\mu \mathrm{g/L}$	ND	
Analytical Results:	March 1997, Samp	ling Event:		
WATER ANALYSES	<u>MW 1</u>	<u>MW 2</u>	<u>MW 3</u>	
MTBE	ND	ND	ND	
Benzene	ND	150 $\mu exttt{g/L}$	ND	
Toluene	ND	ND $\mu extsf{g}/ extsf{L}$	ND	
Ethylbenzene	ND	$190~\mu \mathrm{g/L}$	ND	
m, p, Xylene	ND	$67~\mu\mathrm{g/L}$	ND	
o, Xylene	ND	ND μ g/L	ND	
TPHC Diesel		58 $\mu \mathrm{g/L}$		
TPHC Gasoline	ND	$6700~\mu \mathrm{g/L}$	ND	
Analytical Results:				
WATER ANALYSES	<u>MW_1</u>	<u>MW 2</u>	<u>MW 3</u>	
MTBE	6.2	ND	ND	
Benzene	ND	$250~\mu \mathrm{g/L}$	ND	
Toluene	ND	ND	ND	
Ethylbenzene	ND	300 μg/L	ND	
m, p, Xylene	ND	86 μ g/L	ND	
o, Xylene	ND	ND μ g/L	ND	
TPHC Diesel		350 μ g/L		
TPHC Gasoline	ND	$7,700~\mu \mathrm{g/L}$	ND	

Attachment 3

Boring @ depth	Date	MTBE µg/g	Benzene µg/g	Toluene µg/g	Ethylbenzene µg/g	Xylenes µg/g	Gasoline µg/g	Diesel µg/g
B-1 @ 8.0'	9/21/99	<0.5	0.22	<4.0	13	48	660	μ <u>υ</u> /υ
B-1 @ 13.0'	9/21/99	<0.05	0.014	0.13	0.79	3.37	47	
D 1 @ 10.0	0/21/00	~0.00	U.U 1 T	0.10	0.75	3.37	47	3.5
B-2 @ 4.5'	9/21/99	<1.5	2.2	<6.0	1.2	1.8	250	-4.0
B-2 @ 4.0'	9/21/99	<0.05	0.056	<0.06	0.045		250	<1.0
D-2 (@ 0.0	9/2//99	~0.03	0.056	~Q.QO	0.045	0.06	20	3.6
B-3 @ 5.0'	9/21/99	<1.5	1.6	<3.0	0.61	1.5	220	-4 0
B-3 @ 9.0'	9/21/99	<0.05	0.024	<0.02	0.048		220	<1.0
						0.05	2.4	66
B-3 @ 14.0'	9/21/99	<0.3	0.19	<0.8	0.49	0.56	59	3.7
B-4 @ 5.0'	9/21/99	<2.5	2.7	<2.0	1.7	40.0	000	400
B-4 @ 9.0'	9/21/99	<4.0	2.7			<8.0	660	400
_				<2.0	2.9	<15.0	870	460
B-4 @ 13.0'	9/21/99	<0.4	0.13	<0.10	0.26	<1.5	110	21
B-5 @ 5.0'	9/21/99	<0.05	0.0097	<0.005	0.040	0.040		
B-5 @ 9.0'	9/21/99	<0.05	0.0037	<0.005	0.012	0.018	2.6	<1.0
- 1				<0.01	<0.02	<0.06	5.6	<1.0
B-5 @ 14.0'	9/21/99	<0.05	<0.005	<0.005	<0.005	<0.005	<1.0	<1.0
B-6 @ 3.75'	9/22/99	<0.05	0.1	<1.0	10	43	420	37
B-6 @ 5.0'	9/22/99	<1.2	1.8	<6.0	37	155	1900	73
B-6 @ 9.0'	9/22/99	<0.5	0.18	<25	21	75.8		
B-6 @ 14.0'	9/22/99	<0.5 <15	7.5	<20			1400	62
0-0 (0) 14.0	3122133	\15	ι.5	<20	45	143	2300	26
B-7@ 3.0'	9/22/99	<0.05	0.027	<0.06	0.75	2,3	25	1.8
B-7@ 5.0'	9/22/99	<0.05	0.15	<0.5	5.3	9.8	150	110
B-7@ 9.0'	9/22/99	< 0.05	0.013	<0.5	8.1	6.9	350	45
B-7@ 14.0'	9/22/99	<0.05	0.017	<0.02	0.17	0.085	5.3	1.4
2 / 65 / 1.10	0,22,00	٠٥.٥٥	0.011	10.02	0.17	0.000	5.5	1,4
B-8 @ 1.5'	9/22/99	<0.05	<0.005	<0.005	<0.005	0.0251	<1.0	1.1
B-8 @ 5.0'	9/22/99	<0.05	0.012	<0.005	0.034	0.051	1.4	. 23
B-8 @ 9.0'	9/22/99	<0.05	0.0063	<0.01	0.014	0.032	<1.0	6.4
B-8 @ 14.0'	9/22/99	<0.05	0.027	<0.02	0.044	0.032		
2-0 (2) 14.0	3122133	~0.05	0.021	~U.UZ	V.V 44	0.071	1.8	1.6
B-9 @ 2.5'	9/22/99	<0.05	<0.005	<0.005	<0.02	<0.04	7.8	44
B-9 @ 5.0'	9/22/99	<0.05	<0.005	<0.005	<0.005	0.0078	<1.0	55
B-9 @ 9.0'	9/22/99	< 0.05	<0.005	<0.005	<0.005	<0.005	<1.0	20
B-9 @ 14.0'	9/22/99	<0.05	<0.005	<0.005	<0.005	0.0099	<1.0	7.7
@	5, <u>44</u> ,00	٠٥.٥٥	.0.000	-0,000	~0.000	0.0000	~1.0	1.1

Attachment 4

Henderson Center Cab Corp. DBA City Ambulance of Eureka 135 W seventh Street, Eureka LOP No. 12382, LACO No. 3670

Groundwater Laboratory Results for Borings B-1, B-3 through B-9

Boring	Date	TPHd (µg/L)
B-1	9/21/1999	420
B-3	9/21/1999	100
B-4	9/21/1999	750
B-5	9/21/1999	66
B-6	9/21/1999	1,200
B-7	9/21/1999	1,000
B-8	9/21/1999	56
B-9	9/21/1999	58



Date: 10/13/99

Loretta Tomlin North Coast Laboratories 5680 West End Road Arcata, CA 95521

Subject: 9 Water Samples

Project Name:

Project Number: 9910058

Dear Ms. Tomlin,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,



Date: 10/13/99

Project Name:

Project Number: 9910058

Sample: 3670 B-1

Matrix: Water

Sample Date :09/22/99

Sample Date :09/22/99		Method			
Parameter	Measured Value	Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	39	2.0	ug/L	EPA 8260B	10/05/99
Toluene	99	2.0	ug/L	EPA 8260B	10/05/99
Ethylbenzene	510	2.0	ug/L	EPA 8260B	10/05/99
Total Xylenes	2100	2.0	ug/L	EPA 8260B	10/05/99
Methyl-t-butyl ether (MTBE)	< 2.0	2.0	ug/L	EPA 8260B	10/05/99
Diisopropyl ether (DIPE)	< 2.0	2.0	ug/L	EPA 8260B	10/05/99
Ethyl-t-butyl ether (ETBE)	< 2.0	2.0	ug/L	EPA 8260B	10/05/99
Tert-amyl methyl ether (TAME)	< 2.0	2.0	ug/L	EPA 8260B	10/05/99
Tert-Butanol	< 20	20	ug/L	EPA 8260B	10/05/99
Methanol .	< 200	200	ug/L	EPA 8260B	10/05/99
Ethanol	< 20	20	ug/L	EPA 8260B	10/05/99
TPH as Gasoline	14000	200	ug/L	EPA 8260B	10/05/99
Toluene - d8 (Surr) 4-Bromofiuorobenzene (Surr)	96.0 101		% Recovery % Recovery	EPA 8260B EPA 8260B	10/05/99 10/05/99



Date: 10/13/99

Project Name:

Project Number: 9910058

Sample: 3670 B-3

Matrix: Water

Sample Date :09/22/99

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	9.7	0.50	ug/L	EPA 8260B	10/09/99
Toluene	0.63	0.50	ug/L	EPA 8260B	10/09/99
Ethylbenzene	3.7	0.50	ug/L	EPA 8260B	10/09/99
Total Xylenes	5.0	0.50	ug/L	EPA 8260B	10/09/99
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	10/09/99
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	10/09/99
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	10/09/99
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	10/09/99
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	10/09/99
Methanol	56	50	ug/L	EPA 8260B	10/09/99
Ethanol	5.3	5.0	ug/L	EPA 8260B	10/09/99
TPH as Gasoline	240	50	ug/L	EPA 8260B	10/09/99
Toluene - d8 (Surr)	98.3		% Recovery	EPA 8260B	10/09/99
4-Bromofluorobenzene (Surr)	91.2		% Recovery	EPA 8260B	10/09/99



Date: 10/13/99

Project Name:

Project Number: 9910058

Sample: 3670 B-4

Matrix: Water

Sample Date :09/22/99		Method			
Parameter	Measured Value	Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	15	0.50	ug/L	EPA 8260B	10/09/99
Toluene	2.9	0.50	ug/L	EPA 8260B	10/09/99
Ethylbenzene	4.4	0.50	ug/L	EPA 8260B	10/09/99
Total Xylenes	6.1	0.50	ug/L	EPA 8260B	10/09/99
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	10/09/99
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	10/09/99
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	10/09/99
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	10/09/99
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	10/09/99
Methanol	< 50	50	ug/L	EPA 8260B	10/09/99
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	10/09/99
TPH as Gasoline	2200	50	ug/L	EPA 8260B	10/09/99
Toluene - d8 (Surr)	95.8		% Recovery	EPA 8260B	10/09/99
4-Bromofluorobenzene (Surr)	104		% Recovery	EPA 8260B	10/09/99



Date: 10/13/99

Project Name:

Project Number: 9910058

Sample: 3670 B-5

Matrix: Water

Sample Date :09/22/99

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
	5.9	0.50	ug/L	EPA 8260B	10/06/99
Benzene	< 0.50	0.50	ug/L	EPA 8260B	10/06/99
Toluene Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	10/06/99
Total Xylenes	0.63	0.50	ug/L	EPA 8260B	10/06/99
section to be seen at the MTDE	< 0.50	0.50	ug/L	EPA 8260B	10/06/99
Methyl-t-butyl ether (MTBE) Dilsopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	10/06/99
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	10/06/99
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	10/06/99
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	10/06/99
Methanol	< 50	50	ug/L	EPA 8260B	10/06/99
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	10/06/99
TPH as Gasoline	90	50	ug/L	EPA 8260B	10/06/99
Toluene - d8 (Surr)	97.7		% Recovery	EPA 8260B	10/06/99
4-Bromofluorobenzene (Surr)	104		% Recovery	EPA 8260B	10/06/99



Date: 10/13/99

Project Name:

Project Number: 9910058

Sample: 3670 B-6

Matrix: Water

Sample Date :09/22/99

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	330	5.0	ug/L	EPA 8260B	10/07/99
Toluene	58	0.50	ug/L	EPA 8260B	10/06/99
Ethylbenzene	820	5.0	ug/L	EPA 8260B	10/07/99
Total Xylenes	2200	5.0	ug/L	EPA 8260B	10/07/99
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	10/06/99
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	10/06/99
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	10/06/99
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	10/06/99
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	10/06/99
Methanol	< 50	50	ug/L	EPA 8260B	10/06/99
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	10/06/99
TPH as Gasoline	14000	500	ug/L	EPA 8260B	10/07/99
Toluene - d8 (Surr) 4-Bromofluorobenzene (Surr)	98.8 101		% Recovery % Recovery	EPA 8260B EPA 8260B	10/07/99 10/06/99



Date: 10/13/99

Project Name:

Project Number: 9910058

Sample: 3670 B-7

Matrix: Water

Sample Date :09/22/99		Method		A i unio	Date
Parameter	Measured Value	Reporting Limit	Units	Analysis Method	Analyzed
Benzene	520 13	5.0 0.50	ug/L ug/L	EPA 8260B EPA 8260B	10/07/99 10/06/99
Toluene Ethylbenzene	490	5.0 0.50	ug/L ug/L	EPA 8260B EPA 8260B	10/07/99 10/06/99
Total Xylenes	180	0.50	ug/L	EPA 8260B	10/06/99
Methyl-t-butyl ether (MTBE) Diisopropyl ether (DIPE)	< 0.50 < 0.50	0.50 u	ug/L	EPA 8260B	10/06/99
Ethyl-t-butyl ether (ETBE) Tert-amyl methyl ether (TAME)	< 0.50 < 0.50	0.50 0.50	ug/L ug/L	EPA 8260B EPA 8260B	10/06/99 10/06/99
Tert-Butanol	< 5.0 < 100	5.0 100	ug/L ug/L	EPA 8260B EPA 8260B	10/06/99 10/06/99
Methanol Ethanol	< 5.0	5.0	ug/L	EPA 8260B	10/06/99
TPH as Gasoline	7800	500	ug/L	EPA 8260B	10/07/99
Toluene - d8 (Surr) 4-Bromofluorobenzene (Surr)	90.3 99.2		% Recovery % Recovery	EPA 8260B EPA 8260B	10/06/99 10/06/99



Date: 10/13/99

Project Name:

Project Number: 9910058

Sample: 3670 B-8

Matrix: Water

Sample Date :09/22/99

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	4.0	0.50	ug/L	EPA 8260B	10/06/99
Toluene	< 0.50	0.50	ug/L	EPA 8260B	10/06/99
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	10/06/99
Total Xylenes	0.71	0.50	ug/L	EPA 8260B	10/06/99
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	10/06/99
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	10/06/99
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	10/06/99
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	10/06/99
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	10/06/99
Methanol	< 100	100	ug/L	EPA 8260B	10/06/99
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	10/06/99
TPH as Gasoline	56	50	ug/L	EPA 8260B	10/06/99
Toluene - d8 (Surr) 4-Bromofluorobenzene (Surr)	98.4 102		% Recovery % Recovery	EPA 8260B EPA 8260B	10/06/99 10/06/99



Date: 10/13/99

Project Name:

Project Number: 9910058

Sample: 3670 B-9

Matrix: Water

Sample Date :09/22/99

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	10/10/99
Toluene	< 0.50	0.50	ug/L	EPA 8260B	10/10/99
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	10/10/99
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	10/10/99
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	10/10/99
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	10/10/99
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	10/10/99
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	10/10/99
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	10/10/99
Methanol	< 50	50	ug/L	EPA 8260B	10/10/99
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	10/10/99
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	10/10/99
Toluene - d8 (Surr)	98.0		% Recovery	EPA 8260B	10/10/99
4-Bromofluorobenzene (Surr)	101		% Recovery	EPA 8260B	10/10/99



Date: 10/13/99

Project Name:

Project Number: 9910058

Sample: Travel Blank

Matrix: Water

Sample Date :09/22/99

Parameter Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	10/05/99
Toluene	< 0.50	0.50	ug/L	EPA 8260B	10/05/99
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	10/05/99
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	10/05/99
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	10/05/99
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	10/05/99
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	10/05/99
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	10/05/99
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	10/05/99
Methanol	< 50	50	ug/L	EPA 8260B	10/05/99
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	10/05/99
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	10/05/99
Toluene - d8 (Surr)	97.7		% Recovery	EPA 8260B	10/05/99
4-Bromofluorobenzene (Surr)	100		% Recovery	EPA 8260B	10/05/99

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Shipped:	10/4/99
	Shipped:

Carrier: Airborne



Air Bill #:		Cooler	#:		16	5100	
		Kiff Analytical 720 Olive Dr., Ste D Davis, CA 95616 530-297-4800 Sample Receiving		Send Results to:	North Coast Labs 5680 West End Road Arcata, CA 95521 Attn: Loretta Tomlin (707) 822-4649		
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Special Instruc	tions: Please	include QC Data, Run T	B only if hits o	on samples.			
Date Due	e: 10/14/99/5	tl TAT Rush	Charges Autho	orized: WS	Preservative	HCI	

WORK OR	WORK ORDER Summary	Сотрану:	LACO Associates 21 West 4th Street P.O. Box 1023	30x 1023		05-Oct-99	0010060
Client ID: LACO Project: 3670.0 QC Level:	LACO 3670.02/City Ambulance	Contact:	Eureka, CA 95501-0216 Dave Lindberg (707) 443-5054		Comments: Sub to KifAna	Work Uraer 5910038	9C00166
Sample ID	Client Sample ID	Collection Date	Date Received	Date Due	Matrix	Test Code	Storage
9910058-01A	3670 B-1	9/22/99	66/30/6	10/12/99	Groundwater	8260LIST2W	Sub to KifAna
9910058-02A	3670 B-3			10/12/99	No. Add to this fore a	8260LIST2W	Sub to KifAna
9910058-03A	3670 B-4		and and its defined which dependent of the state is any state of the s	10/12/99	REACOND ALIGN AND REVERSE TO THE	8260LIST2W	Sub to KifAna
9910058-04A	3670 B-5			10/12/99		8260LIST2W	Sub to KifAna
9910058-05A	3670 B-6		1.00	10/12/99	ou and a company of the company of t	8260LIST2W	Sub to KifAna
9910058-06A	3670 B-7		mm u malum u m m m m m m m m m m m m m m m m m	10/12/99		8260LIST2W	Sub to KifAna
9910058-07A	3670 B-8	- Company of the state of the s		10/12/99		8260LIST2W	Sub to KifAna
9910058-08A	3670 B-9	The second secon		10/12/99	and A for interest to the contract of the cont	8260LIST2W	Sub to KifAna
9910058-09A	Travel Blank	Observance of the strain and stra	A MARINE A M	10/12/99	Trip Blank	8260LIST2W	Sub to KifAna

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Date Shipped:	10/4/99	C

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Air Bill #:		Coole	r#:			
		Kiff Analytical 720 Olive Dr., Ste D Davis, CA 95616 530-297-4800 Sample Receiving		Send Results to:	North Coast Labs 5680 West End Road Arcata, CA 95521 Attn: Loretta Tomlin (707) 822-4649	
Relinguished By: (i	signature)		1240 1049 Date/Time	Received By: (signat	ие)	Date/Time
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Relinquished By: (s	signature)		Date/Time	Received By: (signatu	іге)	Date/Time
9910058-1A 9910058-2A 9910058-3A 9910058-4A 9910058-5A 9910058-6A 9910058-7A 9910058-9A	3670 B-1 3670 B-3 3670 B-4 3670 B-5 3670 B-6 3670 B-7 3670 B-8 3670 B-9	9/22/99 9/22/99 9/22/99 9/22/99 9/22/99 9/22/99 9/22/99	Gas,BT. Gas,BT. Gas,BT. Gas,BT. Gas,BT. Gas,BT. Gas,BT. Gas,BT. Gas,BT.	lysis Request XE,(7) Oxyg'sWater XE,(7) Oxyg'sWater		Sample Condition:
Special instruct	tions: Please i	nclude QC Data. Run	TB only if hits	on samples.		
Date Due	:: 10/14/99/St	LTAT Rust	n Charges Auth	norized: MS	Preservative:	HCI

NORTH COAST	LABORATORIES LTD. 5680 West End Road · Arcata, CA 95521-9202
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707-822-4649 • FAX 707-822-6831

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LABORATORY NUMBER: 74/1005

Attention: DAVID LINDELTE	J	ЭЛІТА	TAT: \Box 24 Hr \Box 48 Hr \Box 5 Day \Box 5-7 Day
) <u>></u>	CATES	SERV	(ZSSTD-(2-3-Wk) □ Other:
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Phone: HUZ- COSH	10356	VINER	REPORTING REQUIREMENTS: State Forms
of Report to: (T. 1142).	0560	E/	Preliminary: FAXE Verbal By: ///
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Sampler (Sign & Print): C・vハイTT	A to a management of the man a f	2	CONTAINER CODES: 1—1/2 gal. pl; 2—250 ml pl;
PROJECT INFORMATION	Z	S	3—500 ml pl; 4—1 L Natgene; 5—250 ml BG; 6—500 ml BG; 7—1 L BG; 8—1 L cg: 9—40 ml VOA:
Project Number: 3670.02		JA J	13—125 ml VOA; 11—4 oz glass jar; 12—8 oz glass jar;
Project Name: CITY AMBULANCE	MCE	"H.	DDECEDVATIVE CODES.
Purchase Order Number: 12382	12382	0 1 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	d=Na ₂ S ₂ O ₃ ; e=NaOH; f=C,H ₃ O ₃ C; g=other
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			SHIPPED VIA: UPS Air-Ex Fed-Ex Bus Hand

MATRIX: DW=Drinking Water; Eff=Effluent; Inf=Influent; SW=Surface Water; GW=Ground Water; S=Soil; O=Other.

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LABORATORY NUMBER: 710058

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Sampler (Sign & Print):				pl; 2250 ml pl;
PROJECT INFORMATION	Z	SI	3—500 ml pl; 4—11. Nalgene; 5—250 ml BG; 6—500 ml BG; 7—1 L BG; 8—1 L ce; 9—40 ml VOA:	250 ml BG; cg: 9—40 ml VOA:
Project Number: 3,672.02	The second secon	X	10—125 ml VOA; 11—4 oz glass jar; 12—8 oz glass jar,	r, 12—8 oz glass jar,
Project Name:	7.LE		Desceptive Copies.	
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			SHIPPED VIA: UPS Air-Ex Fed-Ex	d-Ex Bus Hand
MATRIX: DW=Drinking Water; Eff=Effluent; Inf=Influent; SW=Surface Water; GW=Ground Water; S=Soil; O=Other.	iffluent; Inf=Influen	t; SW=Surface Water; GW=Grou	ŧ	



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CTINFORMATION 3.6.70.02 CTINFORMATION 3.6.70.02 CONTAINE MATRIX: 0.1.1.0 7/22/41 1/2 0.2.5.0 7.2.5.7 Sign & Print) DATE/TIME (Sign & Print) DATE/TIME					D BY (Sign) DATE/TIME 1/2014 1-イス
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*MATRIX: DW=Drinking Water; Eff=Effluent; Inf=Influent; SW=Surface Water; GW=Ground Water; S=Soil; O=Other.

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TAT: \$\text{1.24 Hr} \text{1.48 Hr} \text{1.5 Day} \text{1.5-7 Day} \$\text{224-8TD} (2-3 Wk) \text{1.0 ther:} \$\text{PRIOR AUTHORIZATION IS REQUIRED FOR RUSHES}\$	REPORTING REQUIREMENTS: State Forms ☐ Preliminary: FAX → Verbal □ By: // / Final Report: FAX □ Verbal □ By: // /	CONTAINER CODES: 1—1/2 gal. pl; 2—250 ml pl; 3—500 ml pl; 4—1 L Nalgene; 5—250 ml BG; 6—500 ml BG; 7—1 L BG; 8—1 L cg; 9—40 ml VOA; 10—125 ml VOA; 11—4 oz glass jar; 12—8 oz glass jar; 13—brass tube; 14—other PRESERVATIVE CODES: a—HNO3; b—HCl; c—H2SO4; d—Na25203; e—NaOH; f—C2H3O2Cl; g—other	SAMPLE CONDITION/SPECIAL INSTRUCTIONS - NO GAMPY +91/21 par (hi) 9/20/49.	7.7	SAMPLE DISPOSAL Carrier Chain OF CUSTODY SEALS Y/N/NA SHIPPED VIA: UPS Air-Ex Fed-Ex Bus Hand Sharer S=Soil: O=Other
PRESERVATIV	CONTAINER	Z LEN GOZ & SISATVNV	MATRIX* Sω γ γ γ γ γ γ γ γ γ γ γ γ γ	6.60 3 1 6.0	Chain Of Current SW=Surface Water: GW=Ground Water: Secil. O=Other
Address:	Phone: Copies of Report to:	Sampler (Sign & Print): PROJECT INFORMATION Project Number: 36 70 02 Project Name:	SG 70 S-1 4/27/11 ME	2 2-6 5 8-7 7 5-8 7 5-8	RELINQUISHED BY (Sign & Print) DATE/TIME $\sqrt{\frac{\gamma/3 \beta/4 \gamma}{2}}$ $\sqrt{\frac{\lambda \lambda}{2}}$ $\sqrt{\frac{\lambda}{2}}$ $\frac{$

Attachment 5



November 05, 2003

LACO Associates P.O. Box 1023 Eureka, CA 95502

Attn: Dave Lindberg

RE: 3670.02, City Ambulance

Order No.: 0310588 Invoice No.: 37869 PO No.:

ELAP No. 1247-Expires July 2004

SAMPLE IDENTIFICATION

Fraction	Client Sample Description	
01A	3670- MW5-S-5	
01B	3670- MW5-S-5	
02A	3670-MW5-S-10	
02B	3670-MW5-S-10	
03A	3670-MW5-S-15	
03B	3670-MW5-S-15	

ND = Not Detected at the Reporting Limit
Limit = Reporting Limit
All solid results are expressed on a wetweight basis unless otherwise noted.

RECEIVED

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BY:

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DRG

ONL DNL 11-7

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ACF AF 12/11/03

REPORT CERTIFIED BY

Laboratory Supervisor(s)

QA Unit

No.

Jesse G. Chaney, Jr. Laboratory Director

File

North Coast Laboratories, Ltd.

Date: 05-Nov-03

CLIENT:

LACO Associates

Project:

3670.02, City Ambulance

Lab Order:

0310588

CASE NARRATIVE

BTEX:

The laboratory control sample duplicate (LCSD) recovery was above the upper acceptance limit for MTBE. The laboratory control sample (LCS) recovery was within the acceptance limits; therefore, the data were accepted.

Date:

05-Nov-03

WorkOrder: 0310588

ANALYTICAL REPORT

Client Sample ID: 3670- MW5-S-5

Received: 10/23/03

Collected: 10/23/03 0:00

Lab ID: 0310588-01A

Matrix: Soil

Test Name: TPH as Diesel/Motor Oil

Reference: EPA 3550/GCFID(LUFT)/EPA 8015B

<u>Parameter</u>	Result	<u>Limit</u>	<u>Units</u>	$\overline{\mathbf{DF}}$	Extracted	Analyzed
TPHC Diesel	ND	1.0	µg/g	1.0	10/27/03	10/27/03
TPHC Motor Oil	ND	10	µg/g	1.0	10/27/03	10/27/03

Client Sample ID: 3670- MW5-S-5

Received: 10/23/03

Collected: 10/23/03 0:00

Lab ID: 0310588-01B

Matrix: Soil

Test Name: BTEX

Reference: EPA 5035/EPA 8021B

<u>Parameter</u>	Result	<u>Limit</u>	<u>Units</u>	$\underline{\mathbf{DF}}$	Extracted	Analyzed
MTBE	ND	0.050	μg/g	1.0	11/3/03	11/4/03
Benzene	ND	0.0050	μg/g	1.0	11/3/03	11/4/03
Toluene	ND	0.0050	μg/g	1.0	11/3/03	11/4/03
Ethylbenzene	ND	0.0050	μg/g	1.0	11/3/03	11/4/03
m,p-Xylene	ND	0.0050	µg/g	1.0	11/3/03	11/4/03
o-Xylene	ND	0.0050	μg/g	1.0	11/3/03	11/4/03
Surrogate: Cis-1,2-Dichloroethylene	110	71.8-135	% Rec	1.0	11/3/03	11/4/03

Test Name: TPH as Gasoline

Reference: EPA 5035/GCFID(LUFT)/EPA 8015B

<u>Parameter</u>	Result	<u>Limit</u>	<u>Units</u>	$\overline{\mathbf{DF}}$	Extracted	Analyzed
TPHC Gas	ND	1.0	μg/g	1.0	11/3/03	11/4/03

Client Sample ID: 3670-MW5-S-10

Received: 10/23/03

Collected: 10/23/03 0:00

Lab ID: 0310588-02A

Matrix: Soil

Test Name: TPH as Diesel/Motor Oil Reference: EPA 3550/GCFID(LUFT)/EPA 8015B

<u>Parameter</u>	Result	<u>Limit</u>	<u>Units</u>	<u>DF</u>	Extracted	Analyzed
TPHC Diesel	ND	1.0	µg/g	1.0	10/27/03	10/27/03
TPHC Motor Oil	ND	10	µg/g	1.0	10/27/03	10/27/03

Date:

05-Nov-03

WorkOrder: 0310588

ANALYTICAL REPORT

Client Sample ID: 3670-MW5-S-10

Received: 10/23/03

Collected: 10/23/03 0:00

Lab ID: 0310588-02B

Matrix: Soil

Test Name: BTEX

Reference: EPA 5035/EPA 8021B

<u>Parameter</u>	Result	<u>Limit</u>	<u>Units</u>	$\underline{\mathbf{DF}}$	Extracted	Analyzed
MTBE	ND	0.050	μg/g	1.0	11/3/03	11/4/03
Benzene	ND	0.0050	μg/g	1.0	11/3/03	11/4/03
Toluene	ND	0.0050	μg/g	1.0	11/3/03	11/4/03
Ethylbenzene	ND	0.0050	μg/g	1.0	11/3/03	11/4/03
m,p-Xylene	ND	0.0050	μg/g	1.0	11/3/03	11/4/03
o-Xylene	ND	0.0050	μg/g	1.0	11/3/03	11/4/03
Surrogate: Cis-1,2-Dichloroethylene	128	71.8-135	% Rec	1.0	11/3/03	11/4/03

Test Name: TPH as Gasoline

Reference: EPA 5035/GCFID(LUFT)/EPA 8015B

<u>Parameter</u>	Result	<u>Limit</u>	<u>Units</u>	$\underline{\mathbf{DF}}$	Extracted	Analyzed
TPHC Gas	ND	1.0	μg/g	1.0	11/3/03	11/4/03

Client Sample ID: 3670-MW5-S-15

Received: 10/23/03

Collected: 10/23/03 0:00

Lab ID: 0310588-03A

Matrix: Soil

Test Name: TPH as Diesel/Motor Oil

Reference: EPA 3550/GCFID(LUFT)/EPA 8015B

<u>Parameter</u>	Result	<u>Limit</u>	<u>Units</u>	$\overline{\mathbf{DF}}$	Extracted	Analyzed
TPHC Diesel	ND	1.0	µg/g	1.0	10/27/03	10/27/03
TPHC Motor Oil	ND	10	µg/g	1.0	10/27/03	10/27/03

Client Sample ID: 3670-MW5-S-15

Received: 10/23/03

Collected: 10/23/03 0:00

Lab ID: 0310588-03B

Matrix: Soil

Test Name: BTEX Reference: EPA 5035/EPA 8021B

Parameter	Result	<u>Limit</u>	<u>Units</u>	$\overline{\mathbf{DF}}$	Extracted	Analyzed
MTBE	ND	0.050	μg/g	1.0	11/3/03	11/4/03
Benzene	ND	0.0050	μg/g	1.0	11/3/03	11/4/03
Toluene	ND	0.0050	μg/g	1.0	11/3/03	11/4/03
Ethylbenzene	ND	0.0050	µg/g	1.0	11/3/03	11/4/03
m,p-Xylene	ND	0.0050	μg/g	1.0	11/3/03	11/4/03
o-Xylene	ND	0.0050	μg/g	1.0	11/3/03	11/4/03
Surrogate: Cis-1.2-Dichloroethylene	107	71.8-135	% Rec	1.0	11/3/03	11/4/03

Test Name: TPH as Gasoline Reference: EPA 5035/GCFID(LUFT)/EPA 8015B

<u>Parameter</u>	Result	<u>Limit</u>	<u>Units</u>	$\overline{\mathbf{DF}}$	Extracted	Analyzed
TPHC Gas	ND	1.0	ua/a	1.0	11/3/03	11/4/03

North Coast Laboratories, Ltd.

LACO Associates CLIENT:

3670.02, City Ambulance

Method Blank

QC SUMMARY REPORT

Date: 05-Nov-03

Project:

0310588

Work Order:

Sample ID MB-10217	Batch ID: 10217	Test Code: BTXES	BTXES	Units: µg/g		Analysis	Date 11/4/	Analysis Date 11/4/03 3:16:47 PM	Prep Date 11/3/03	13/03	l
Client ID:		Run ID:	ORGC8_031104B	04B		SeqNo:	380823	E			
Analyte	Result	Limit	SPK value	SPK value SPK Ref Val	% Rec	LowLimit	HighLimit	% Rec LowLimit HighLimit RPD Ref Val	%RPD RPD	RPDLimit	Qual
MTBE	0.01465	0,050	ARTINIO ANNO ANNO ANNO ANNO ANNO ANNO ANNO		WATER CONTRACTOR OF THE PARTY O	The state of the s	00000 00000000000000000000000000000000		The second secon		-,
Benzene	0.002730	0.0050									, -
Toluene	0.002804	0.0050									· —
Ethylbenzene	0.001949	0.0050									
m,p-Xylene	0.003642	0.0050									>
o-Xylene	0.002011	0.0050									
Cis-1,2-Dichloroethylene	1.17	0.10	1.00	0	117%	72	135	0			,
Sample ID MB-10217	Batch ID: 10217	Test Code	Test Code: TPHCGS	Units: µg/g		Analysis	Date 11/4/	Analysis Date 11/4/03 3:16:47 PM	Prep Date 11/3/03	13/03	
Client ID;		Run ID:	ORGC8_031104A	04A		SeqNo:	380704	4			
Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	HighLimit RPD Ref Val	%RPD RPD	RPDLimit	Qual
TPHC Gas	0.3241	1.0	100 m to 100 m			***************************************	***************************************	T T T T T T T T T T T T T T T T T T T	THE THE TAXABLE PROPERTY OF TA	OOOOON, MINOR & ALL MAN	-
Sample ID MB-10173	Batch ID: 10173	Test Code	Test Code: TPHDIMS	Units: µg/g		Analysis	Date 10/27	Analysis Date 10/27/03 7:16:53 PM	Prep Date 10/27/03	1/27/03	
Client ID:		Run ID:	ORGC5_031027A	27A		SeqNo:	379199	<u> </u>			
Analyte	Result	Limit	SPK value	SPK value SPK Ref Val	% Rec	LowLimit	HighLimit	% Rec LowLimit HighLimit RPD Ref Val	%RPD RPD	RPDLimit (Qual
TPHC Diesel	0.4544	1.0	OCCUPANTA NAME OF THE PROPERTY	Weining Weining Manager and American Am		T TOMORISMONOMA INA		One of the state o	A TOTAL OF THE PARTY IS NOT THE PARTY IS		¬
TPHC Motor Oil	QN	10									

ND - Not Detected at the Reporting Limit Qualifiers:

J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

North Coast Laboratories, Ltd.

LACO Associates 0310588 Work Order: CLIENT:

3670.02, City Ambulance **Project:**

QC SUMMARY REPORT

Date: 05-Nov-03

Laboratory Control Spike

Sample ID LCS-10217	Batch ID: 10217	Test Code: BTXES	BTXES	Units: µg/g		Analysis	Date 11/4/	Analysis Date 11/4/03 11:11:10 AM	Prep Date 11/3/03	11/3/03	
Client ID:		Run ID:	ORGC8_031104B	04B		SeqNo:	380820	9			
Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD RP	RPDLimit	Qual
MTBE	0.4878	0.050	0.400	0	122%	75	124	0	TO THE PARTY OF TH		**************************************
Benzene	0.05719	0.0050	0.0500	0	114%	80	128	0			
Toluene	0.06107	0.0050	0.0500	0	122%	85	126	0			
Ethylbenzene	0.05691	0.0050	0.0500	0	114%	80	126	0			
m,p-Xylene	0.1146	0.0050	0.100	0	115%	8	130	0			
o-Xylene	0.05534	0.0050	0.0500	0	111%	8	125	0			
Cis-1,2-Dichloroethylene	1.1	0.10	1.00	0	111%	72	135	0			
Sample ID LCSD-10217	Batch ID: 10217	Test Code: BTXES	BTXES	Units: µg/g		Analysis	Date 11/4/	Analysis Date 11/4/03 11:46:15 AM	Prep Date 11/3/03	11/3/03	
Client ID:		Run ID:	ORGC8_031104B	04B		SeqNo:	380821	Σ.			
Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD RP	RPDLimit	Qual
MTBE	0.5140	0.050	0.400	0	128%	75	124	0.488	5.24%	15	S
Benzene	0.05823	0.0050	0.0500	0	116%	80	128	0.0572	1.80%	15	
Toluene	0.06099	0.0050	0.0500	0	122%	85	126	0.0611	0.135%	15	
Ethylbenzene	0.05766	0.0050	0.0500	0	115%	80	126	0.0569	1.30%	15	
m,p-Xylene	0.1156	0.0050	0.100	0	116%	84	130	0.115	0.867%	15	
o-Xylene	0.05603	0.0050	0.0500	0	112%	84	125	0.0553	1.24%	15	
Cis-1,2-Dichloroethylene	1,13	0.10	1.00	0	113%	72	135	1,1	1.10%	13	
Sample ID LCS-10217-G	Batch ID: 10217	Test Code: TPHCGS	TPHCGS	Units: µg/g		Analysis	Date 11/4/	Analysis Date 11/4/03 12:55:56 PM	Prep Date 11/3/03	11/3/03	
Client ID:		Run ID:	ORGC8_031104A	04 A		SedNo:	380701	_			
Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD RP	RPDLimit	Qua
TPHC Gas	10.17	1.0	10.0	0	102%	94	140	0	***************************************		

Qualifiers:

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits

B - Analyte detected in the associated Method Blank

R - RPD outside accepted recovery limits

CLIENT: LACO Associates

Work Order: 0310588

Project: 3670.02, City Ambulance

QC SUMMARY REPORT

Laboratory Control Spike Duplicate

Sample ID LCSD-10217-G	Batch ID: 10217	Test Code	Test Code: TPHCGS	Units: µg/g		Analysis	Date 11/4/0	Analysis Date 11/4/03 1:30:52 PM	Prep Da	Prep Date 11/3/03	ĺ
Client ID:		Run ID:	ORGC8_031104A	04A		SeqNo:	380702				
Analyte	Result	Límit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	HighLimit RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Gas	11.13	1.0	10.0	0	111%	94	140	10.2	9.00%	15	Section admits a fire as
Sample ID LCS-10173 Client ID:	Batch ID: 10173	Test Code Run ID:	Test Code: TPHDMS Ur Run ID: ORGC5_031027A	Units: µg/g 127A		Analysis SeqNo:	379195	Analysis Date 10/27/03 4:00:03 PM SeqNo: 379195	Prep Da	Prep Date 10/27/03	
Analyte	Result	Limit	SPK value	SPK value SPK Ref Val	% Rec	LowLimit	HighLimit RPD Ref Val	RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Diesel TPHC Motor Oil	9.371 20.58	1.0	10.0	0	93.7%	59	124	0			
Sample ID LCSD-10173 Client ID:	Batch ID: 10173	Test Code Run ID:	Test Code: TPHDMS Ur Run ID: ORGC5_031027A	Units: µg/g 127A		Analysís SeqNo:	379196 379196	Analysis Date 10/27/03 4:33:04 PM SeqNo: 379196	Prep Da	Prep Date 10/27/03	
Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	HighLimit RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Diesel TPHC Motor Oil	9.404	1.0	10.0	0	94.0%	61	124	9.37	0.349%	15	

Qualifiers: ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits

B - Analyte detected in the associated Method Blank

R - RPD outside accepted recovery limits



Chain of Custody

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NUMBER:
SORATORY
LAF

ALL CONTAMINATED NON-AQUEOUS SAMPLES WILL BE RETURNED TO CLIENT